

# Compliance Aggregation/Meter Disaggregation

Revenue Metering Sub-Committee Meeting  
September 6, 2006  
Robert Stancu



## Compliance Aggregation/Meter Disaggregation - Overview

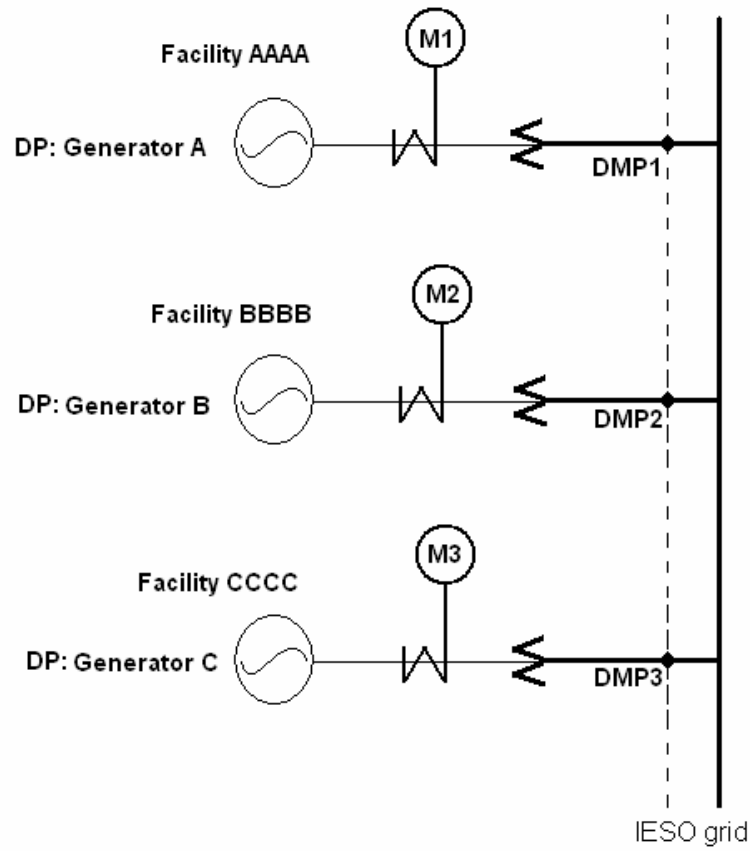
**Compliance aggregation is the functionality which permits measured generation from multiple facilities to be aggregated and then apportioned to the delivery points associated with the Compliance Aggregation Model. The apportionment is performed by applying a proportionality factor based on dispatch instructions to the aggregation summary meter.**

- **Presently multi-unit hydroelectric stations are modeled as separate resources**
- **When one unit that was expected to run economically is forced out, the water can often physically be run through another unit that wasn't dispatched.**
- **Compliance Aggregation allows MW to be transferred to another related Delivery Point when a unit fails to perform in response to a dispatch.**

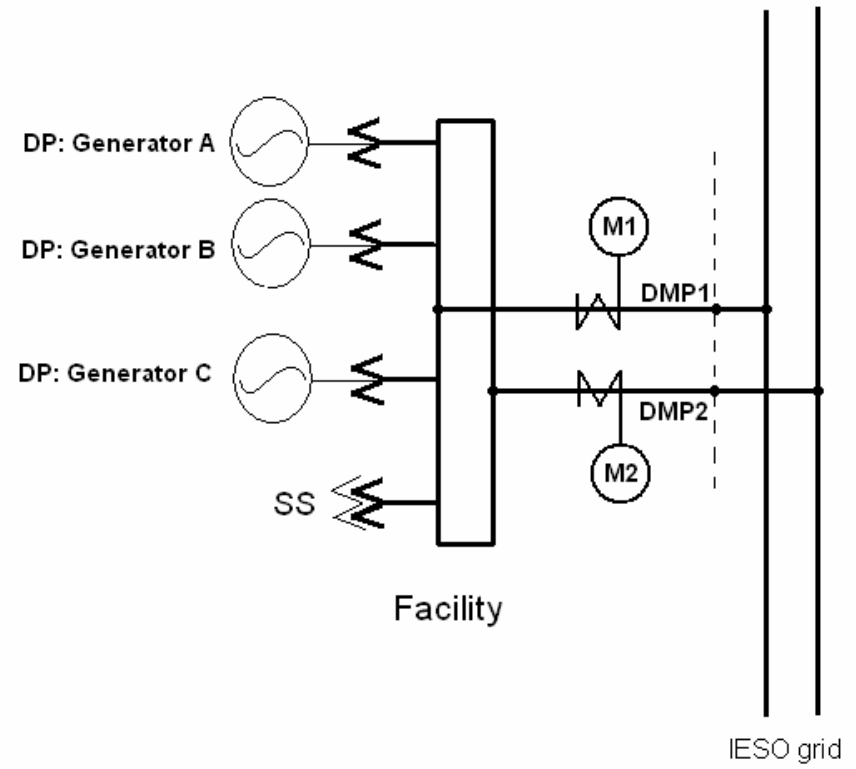
**Meter Disaggregation is the functionality which permits measured net generation from one facility to be apportioned to the delivery points associated with the Meter Disaggregation Model. The apportionment is performed by applying a proportionality factor based on dispatch instructions to the disaggregation summary meter.**

- **Presently the generation facilities have allocated a physical meter installation for each generation resource for dispatchable reasons (even the facility has only one Defined Meter Point).**
- **Meter Disaggregation distributes the Net Energy measured at the Define Meter Point to each Generation Delivery Point based on dispatch instructions (Real Time Constrain Schedule).**

# Overview of 3 generators independently modeled/settled



**Compliance Aggregation**



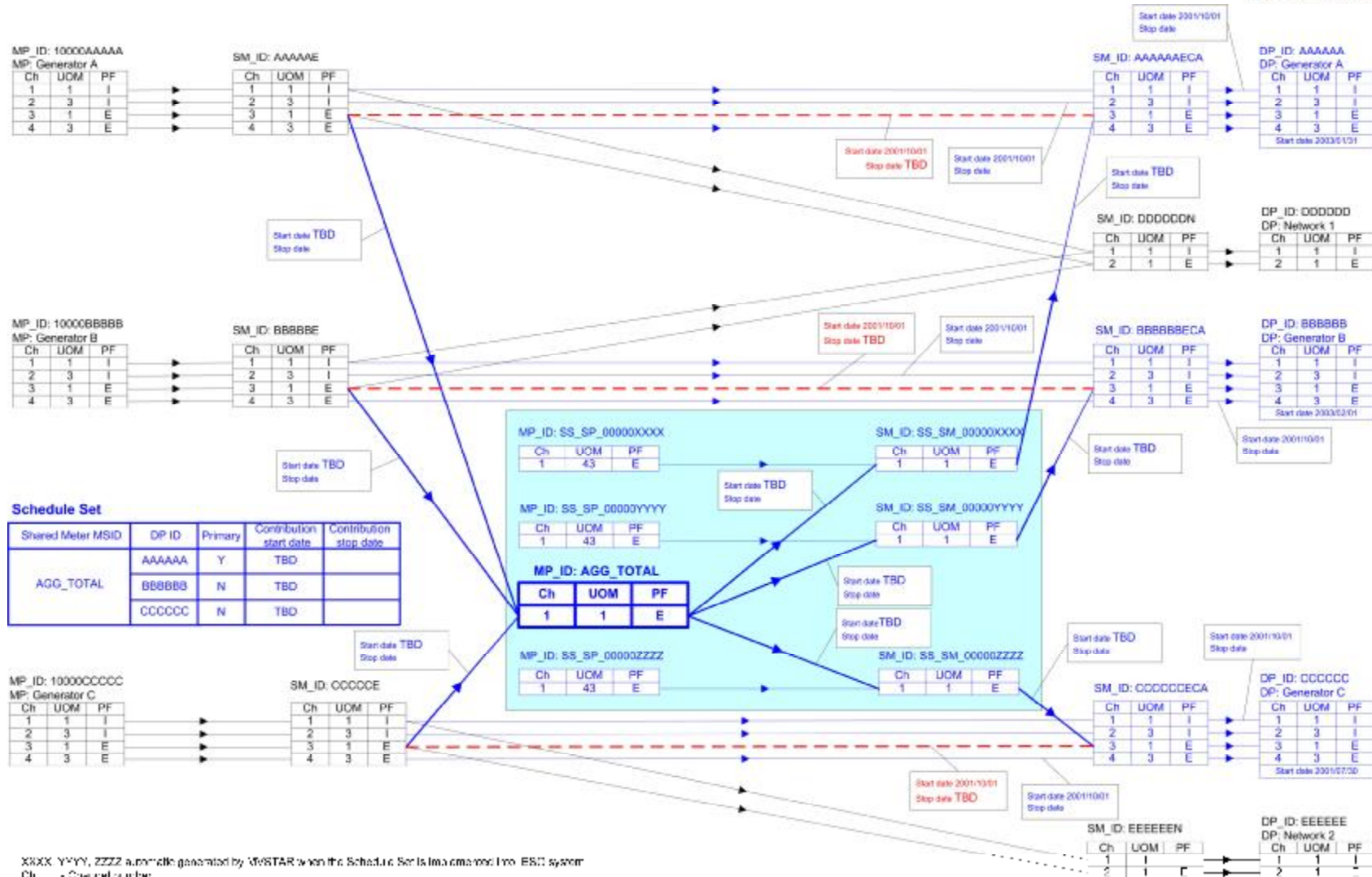
**Meter Disaggregation**

# MVSTAR



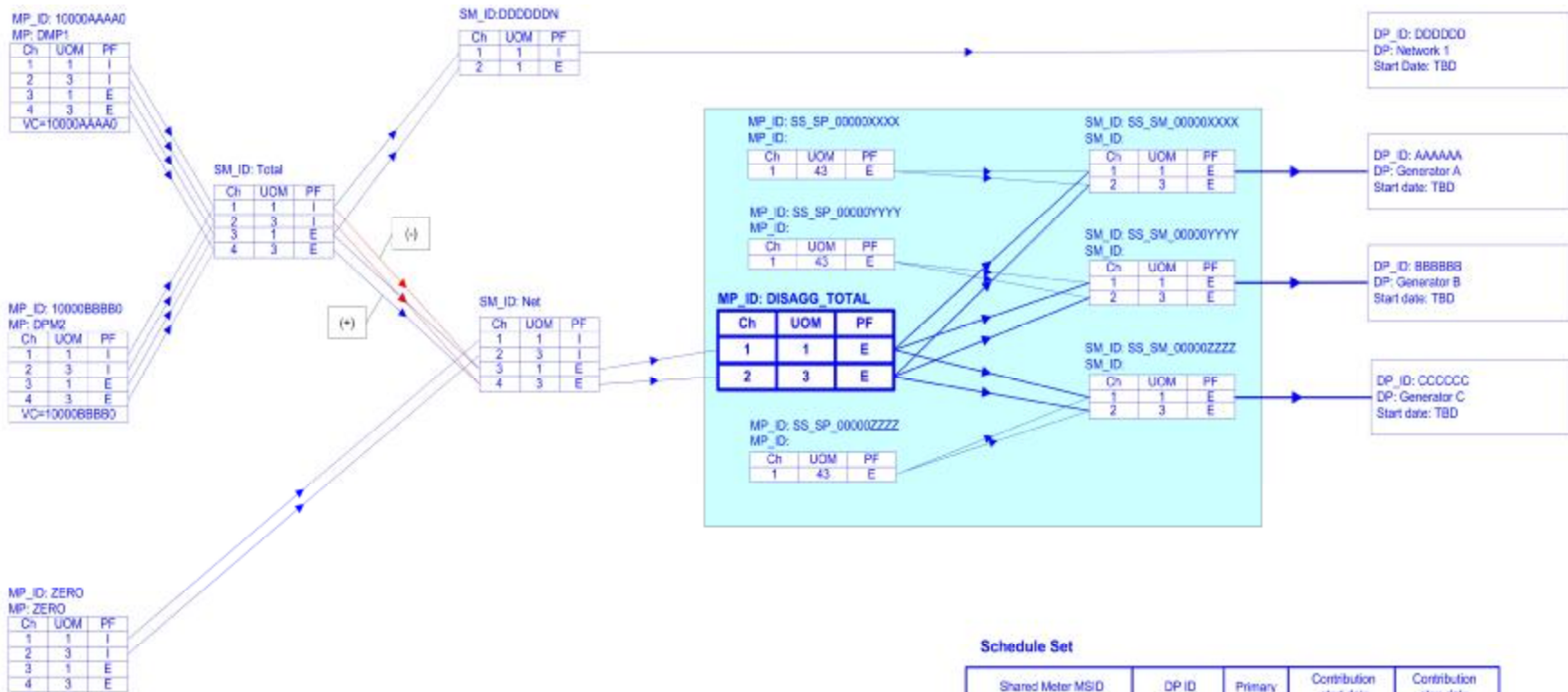
- **Compliance Aggregation / Meter Disaggregation is done on MVSTAR using a Schedule Set. The Schedule Set redistributes percentage of the Total Generation / Net Generation to the Delivery Points defined by the Schedule Set based on the Dispatch Instructions**
- **A Schedule Set is comprised of :**
  - **AGG\_TOTAL / - DISAGG\_TOTAL the shared meter (the total generation / net generation)**
  - **SS\_SP - virtual meters – the dispatch instruction on percentages (the sum of all SS\_SP meters is one for each interval)**
  - **SS\_SM - summary meter – the reallocation of the AGG\_TOTAL / DISAGG\_TOTAL to each Delivery Point (  $SS\_SM = SS\_SP * AGG\_TOTAL /$   
 $SS\_SM = SS\_SP * DISAGG\_TOTAL$  )**
  - **Associated Delivery Point ID's**

# Overview of 3 facilities modeled/settled under Compliance Aggregation



XXXX YYYY, ZZZZ auto-ids generated by MSTAR when the Schedule Set is imported into the ESD system  
 Ch - Channel number  
 UOM - Unit of Measure (1=KW, 3=KVARH, 43=proportion)  
 PF - Power Flow (I=import, E=export)  
 MP\_ID - Meter Point ID  
 SM\_ID - Summary Meter ID  
 DP\_ID - Delivery Point ID

# Overview of a facility with multiple Generation DPs modeled/settled under Meter Disaggregation



XXXX, YYYY, ZZZZ automatic generated by MVSTAR when the Schedule Set is implemented into IESO system  
 Ch - Channel number  
 UOM - Unit of Measure (1=kWh, 3=kVARh, 43=proportion)  
 PF - Power Flow (I=import, E=export)  
 MP\_ID - Meter Point ID  
 SM\_ID - Shared Meter ID  
 DP\_ID - Delivery Point ID  
 VC - Voltage Code

### Schedule Set

Shared Meter MSID	DP ID	Primary	Contribution start date	Contribution stop date
DISAGG_TOTAL	AAAAAA	Y	TBD	
	BBBBBB	N	TBD	
	CCCCCC	N	TBD	



# Compliance Aggregation



## GENERATOR METER POINTS

MP\_ID : AAAAAA ch.3    MP\_ID : BBBBBB ch.3    MP\_ID : CCCCCC ch.3

Time	Value	FG	AS	Time	Value	FG	AS	Time	Value	FG	AS
0245	2952.52	A	1	0245	2967.15	A	1	0245	.00	A	1
0250	2948.42	A	1	0250	2964.87	A	1	0250	.00	A	1
0255	2946.66	A	1	0255	2964.91	A	1	0255	.00	A	1
0300	2957.32	A	1	0300	2974.68	A	1	0300	.00	A	1
0305	2947.03	A	1	0305	2962.14	A	1	0305	.00	A	1
0310	2967.52	A	1	0310	2985.08	A	1	0310	.00	A	1
0315	2953.47	A	1	0315	2974.45	A	1	0315	.00	A	1
0320	2951.75	A	1	0320	2971.02	A	1	0320	.00	A	1
0325	2955.57	A	1	0325	2975.70	A	1	0325	.00	A	1
0330	2954.32	A	1	0330	2971.25	A	1	0330	.00	A	1
0335	2956.06	A	1	0335	2974.68	A	1	0335	.00	A	1
0340	2973.72	A	1	0340	2991.39	A	1	0340	.00	A	1
0345	2945.13	A	1	0345	2960.44	A	1	0345	.00	A	1
0350	2960.37	A	1	0350	2977.04	A	1	0350	.00	A	1
0355	2949.97	A	1	0355	2968.73	A	1	0355	.00	A	1
0400	2956.63	A	1	0400	2977.99	A	1	0400	.00	A	1

## AGG\_TOTAL

Time	Value	FG	AS
0245	5919.67	A	1
0250	5913.29	A	1
0255	5911.57	A	1
0300	5932.00	A	1
0305	5948.16	A	1
0310	5952.60	A	1
0315	5927.92	A	1
0320	5922.77	A	1
0325	5931.27	A	1
0330	5925.57	A	1
0335	5930.74	A	1
0340	5965.10	A	1
0345	5905.57	A	1
0350	5937.41	A	1
0355	5918.71	A	1
0400	5934.62	A	1

## GENERATOR DELIVERY POINTS

DP: AAAAAA ch.3    DP: BBBBBB ch.3    DP: CCCCCC ch.3

Time	Value	FG	AS	Time	Value	FG	AS	Time	Value	FG	AS
0245	2959.84	D	1	0245	2959.84	D	1	0245	.00	D	1
0250	2956.64	D	1	0250	2956.64	D	1	0250	.00	D	1
0255	2955.78	D	1	0255	2955.78	D	1	0255	.00	D	1
0300	2966.00	D	1	0300	2966.00	D	1	0300	.00	D	1
0305	2955.08	D	1	0305	2955.08	D	1	0305	.00	D	1
0310	1984.20	D	1	0310	1984.20	D	1	0310	1984.20	D	1
0315	1975.97	D	1	0315	1975.97	D	1	0315	1975.97	D	1
0320	2961.39	D	1	0320	2961.39	D	1	0320	.00	D	1
0325	2965.63	D	1	0325	2965.63	D	1	0325	.00	D	1
0330	2962.79	D	1	0330	2962.79	D	1	0330	.00	D	1
0335	2965.37	D	1	0335	2965.37	D	1	0335	.00	D	1
0340	2982.55	D	1	0340	2982.55	D	1	0340	.00	D	1
0345	2952.78	D	1	0345	2952.78	D	1	0345	.00	D	1
0350	2968.71	D	1	0350	2968.71	D	1	0350	.00	D	1
0355	2959.35	D	1	0355	2959.35	D	1	0355	.00	D	1
0400	2967.31	D	1	0400	2967.31	D	1	0400	.00	D	1

## DISPATCH INSTRUCTIONS

SS\_SP\_0000XXXX    SS\_SP\_0000YYYY    SS\_SP\_0000ZZZZ

Time	Value	FG	AS	Time	Value	FG	AS	Time	Value	FG	AS
0245	.50	D		0245	.50	D		0245	.00	D	
0250	.50	D		0250	.50	D		0250	.00	D	
0255	.50	D		0255	.50	D		0255	.00	D	
0300	.50	D		0300	.50	D		0300	.00	D	
0305	.50	D		0305	.50	D		0305	.00	D	
0310	.33	D		0310	.33	D		0310	.33	D	
0315	.33	D		0315	.33	D		0315	.33	D	
0320	.50	D		0320	.50	D		0320	.00	D	
0325	.50	D		0325	.50	D		0325	.00	D	
0330	.50	D		0330	.50	D		0330	.00	D	
0335	.50	D		0335	.50	D		0335	.00	D	
0340	.50	D		0340	.50	D		0340	.00	D	
0345	.50	D		0345	.50	D		0345	.00	D	
0350	.50	D		0350	.50	D		0350	.00	D	
0355	.50	D		0355	.50	D		0355	.00	D	
0400	.50	D		0400	.50	D		0400	.00	D	

$$AGG\_TOTAL = Gen1+Gen2+Gen3$$

$$SS\_SM = AGG\_TOTAL \times SS\_SP$$

# Meter Disaggregation

## DISAGG\_TOTAL

NET ch.3 = AAAA(ch.3 - ch.1) + BBBB(ch.3 - ch.1)

Time	Value	FG	AS
0245	5919.67	A	1
0250	5913.29	A	1
0255	5911.57	A	1
0300	5932.00	A	1
0305	5918.16	A	1
0310	5952.60	A	1
0315	5927.92	A	1
0320	5922.77	A	1
0325	5931.27	A	1
0330	5925.57	A	1
0335	5930.74	A	1
0340	5965.10	A	1
0345	5905.57	A	1
0350	5937.41	A	1
0355	5918.71	A	1
0400	5934.62	A	1

## GENERATOR DELIVERY POINTS

DP: AAAAAA ch.3

DP: BBBBBB ch.3

DP: CCCCCC ch.3

Time	Value	FG	AS	Time	Value	FG	AS	Time	Value	FG	AS
0245	2959.84	D	1	0245	2959.84	D	1	0245	.00	D	1
0250	2956.64	D	1	0250	2956.64	D	1	0250	.00	D	1
0255	2955.78	D	1	0255	2955.78	D	1	0255	.00	D	1
0300	2966.00	D	1	0300	2966.00	D	1	0300	.00	D	1
0305	2955.08	D	1	0305	2955.08	D	1	0305	.00	D	1
0310	1984.20	D	1	0310	1984.20	D	1	0310	1984.20	D	1
0315	1975.97	D	1	0315	1975.97	D	1	0315	1975.97	D	1
0320	2961.39	D	1	0320	2961.39	D	1	0320	.00	D	1
0325	2965.63	D	1	0325	2965.63	D	1	0325	.00	D	1
0330	2962.79	D	1	0330	2962.79	D	1	0330	.00	D	1
0335	2965.37	D	1	0335	2965.37	D	1	0335	.00	D	1
0340	2982.55	D	1	0340	2982.55	D	1	0340	.00	D	1
0345	2952.78	D	1	0345	2952.78	D	1	0345	.00	D	1
0350	2968.71	D	1	0350	2968.71	D	1	0350	.00	D	1
0355	2959.35	D	1	0355	2959.35	D	1	0355	.00	D	1
0400	2967.31	D	1	0400	2967.31	D	1	0400	.00	D	1

## DISPATCH INSTRUCTIONS

SS\_SP\_00000XXXX

SS\_SP\_00000YYYY

SS\_SP\_00000ZZZZ

Time	Value	FG	AS	Time	Value	FG	AS	Time	Value	FG	AS
0245	.50	D		0245	.50	D		0245	.00	D	
0250	.50	D		0250	.50	D		0250	.00	D	
0255	.50	D		0255	.50	D		0255	.00	D	
0300	.50	D		0300	.50	D		0300	.00	D	
0305	.50	D		0305	.50	D		0305	.00	D	
0310	.33	D		0310	.33	D		0310	.33	D	
0315	.33	D		0315	.33	D		0315	.33	D	
0320	.50	D		0320	.50	D		0320	.00	D	
0325	.50	D		0325	.50	D		0325	.00	D	
0330	.50	D		0330	.50	D		0330	.00	D	
0335	.50	D		0335	.50	D		0335	.00	D	
0340	.50	D		0340	.50	D		0340	.00	D	
0345	.50	D		0345	.50	D		0345	.00	D	
0350	.50	D		0350	.50	D		0350	.00	D	
0355	.50	D		0355	.50	D		0355	.00	D	
0400	.50	D		0400	.50	D		0400	.00	D	

$$\text{DISAGG\_TOTAL} = \sum(\text{EXPORT} - \text{IMPORT})$$

$$\text{SS\_SM} = \text{DISAGG\_TOTAL} \times \text{SS\_SP}$$

## Compliance Aggregation Registration Process

**Market Manual 3.7 section 2.3.5 (baseline 16.0 available Sep 13, 2006)**

- **Approval from IESO – Market Entry**
- **Development of the Compliance Aggregation Model**
  - **IESO/MMP**
  - **MMP signs IESO Form 1660**
  - **MSP to submit IESO form 1310 Totalization Table form**
- **MSP signs Site Registration Report**

### **NOTE:**

- **For Compliance Aggregation existing DP's could be used**
- **Compliance Aggregation Model cannot be modified once implemented (will require new DP's and new Network Model build)**
- **A Delivery Point can only be associated with one Model.**
- **All Delivery Points associated with a Model must have the same MSP/MMP.**

## Meter Disaggregation Registration Process

- **Registration process to be detailed in MM 3.7 baseline 16.1 (Dec 2006)**
- **Similar to Compliance Aggregation Registration**
  - Market Entry approval
  - Meter Disaggregation Model development
  - MSP sign SSR
- **Conditions to be detailed**
  - Netting of meter channels 1 and 3
- **Summary:**
  - 1 Meter Disaggregation Model in system
  - 2 Compliance Aggregation Models implemented June 06
  - 1 Meter Disaggregation application approved (implementation Jan 07)
  - 13 Compliance Aggregation requests submitted to Market Entry for approval