

Stakeholder Engagement Plan SE-22

Assessment of the Day-Ahead Commitment Process (DACP)



The following quantities will be published each Friday and will capture values from the prior Wednesday until the Tuesday of the week in which the report is issued.

Quantity	Description
Date	Date on which energy was delivered
Hour	Hour in which energy was delivered
Predispatch of Record Price	Hourly real-time energy price in the DACP predispatch of record
HOEP	Hourly Ontario Energy Price for the hour in which energy was delivered
Day-Ahead Imports	Hourly amount of imports which were scheduled in the predispatch of record
Total imports	Hourly MW amount of imports which were scheduled in the real-time constrained schedule
Imports Not Scheduled in PDoR	Hourly quantity of import MW which were offered day-ahead but which did not receive a schedule in the Predispatch of Record.
IOG due to Day-Ahead Imports	Hourly dollar amount of all intertie offer guarantee payments which were paid to import transactions scheduled day-ahead, regardless of whether these payments were classified as RT_IOG or DA_IOG payments. ¹
Total IOG	Hourly dollar amount of intertie offer guarantee payments which were paid to all import transactions scheduled real-time and day-ahead.
Day-ahead import failures	Hourly MW amount of imports which were scheduled in the predispatch of record and appeared in the hour-ahead predispatch schedule but which failed to flow in real-time for reasons within participant control (OTH or MrNh codes).
Real-time import failures	Hourly MW amount of imports which were scheduled after the pre-dispatch of record but appeared in the hour-ahead predispatch and which failed to flow in real-time for reasons within participant control (OTH or MrNh codes).

¹ This figure does not yet take into account the impact of Urgent Market Rule Amendment MR-00322, which ensures that the guarantees and protections afforded by the DA_IOG for an import transaction receiving a DACP schedule is only for the MW quantity specified in the DACP schedule for that transaction.

Quantity	Description
Total import failures	Hourly MW amount of import transactions which failed to flow in real-time for reasons within participant control (OTH or MrNh codes).
Cost of IOG Offset Exemption (50% FBS)	Hourly estimate of the cost of the intertie offer guarantee offset exemption, assuming 50% of Michigan, Minnesota and New York day-ahead imports achieve Financially Binding Status. The cost is defined as the amount of IOG that could not be clawed back because of exemptions granted to transactions which received financially binding status.
Cost of IOG Offset Exemption (100% FBS)	Hourly estimate of the cost of the intertie offer guarantee offset exemption, assuming 100% of Michigan, Minnesota and New York day-ahead imports achieve Financially Binding Status. The cost is defined as the amount of IOG that could not be clawed back because of exemptions granted to transactions which received financially binding status.
Day-Ahead Forecast (SSR)	Hourly MW of peak Ontario demand which was forecast in the 9am SSR.
Day-Ahead Forecast (Peak)	Hourly MW of peak Ontario demand which was forecast day-ahead.
Actual Demand (5-min Peak)	Hourly MW of actual peak 5-minute Ontario demand
Day-Ahead Forecast (Ave)	Hourly MW of average Ontario demand which was forecast day-ahead.
Actual Demand (Hourly Ave)	Hourly MW of actual average Ontario demand
Self-Scheduling Forecast	Hourly MW amount of self-scheduled and intermittent generation as forecast in the pre-dispatch of record.
Self-Scheduling Actual	Hourly MW amount of self-scheduled and intermittent generation which flowed in real-time.