

# Stakeholder Engagement Plan SE-8

## Implementation of Emergency Load Reduction Program – Version 2.1



### I. Introduction

Events in 2005 have underscored the challenges in providing a reliable supply of electricity in Ontario over the next few years. The tight demand/supply conditions during 2005 have resulted in 12 days of public appeals, three separate occasions when the IESO implemented five percent voltage reductions, and numerous other occasions where emergency control actions were taken to preserve the reliability of the power system. Given that this is not a sustainable situation, the IESO has designed an Emergency Load Reduction Program. This program was developed based on a stakeholder plan found at: [http://www.ieso.ca/imoweb/pubs/consult/dayAhead/da\\_20050928\\_stakeholder\\_plans.pdf](http://www.ieso.ca/imoweb/pubs/consult/dayAhead/da_20050928_stakeholder_plans.pdf)

The Emergency Load Reduction Program final design can be found [http://www.ieso.ca/imoweb/consult/consult\\_isr.asp](http://www.ieso.ca/imoweb/consult/consult_isr.asp)

This Stakeholder Engagement Plan is to focus on the implementation of the Emergency Load Reduction Program in advance of the summer of 2006. The implementation phase will involve writing market rules, and development of market manuals. Many of the design details discussed with stakeholders will be reflected in criteria and processes contained in these documents. The market manual will be presented to stakeholders for their feedback.

### II. Stakeholders

While electricity reliability is of interest to all stakeholders, this initiative directly affects all loads, including embedded loads, as the intent of the program is to reduce demand when needed for reliability purposes.

### III. Stakeholder Engagement Goals and Objectives

#### Goal

The goal of the stakeholder engagement program is to provide stakeholders with the opportunity to work with the IESO in developing manuals for the Emergency Load Reduction Program.

#### Objectives

1. To ensure the IESO has a complete and full understanding of barriers related to implementation of the Emergency Load Reduction Program and measures that might encourage participation.
2. To provide interested stakeholders the opportunity to review and provide feedback on proposed procedures and processes.
3. To assess market interest in participation in the Emergency Load Reduction Program.

#### IV. Stakeholder Engagement Approach and Methods

The stakeholder engagement approach will be a mix of feedback involving a combination of a workshop and web-based postings with the opportunity for written comments.

The purpose of the workshop is to present the Emergency Load Reduction Program and to solicit stakeholder feedback for implementation of the program.

Web-based postings provide all interested stakeholders with an efficient low cost method to be informed of the proposed program with the opportunity to communicate their views via e-mail.

#### V. Decision Making Steps and Schedule of Activities

Stakeholder Engagement Schedule	
Activity	Target Date
1. IESO Board - Policy decision required to proceed with design (Enabling the development of market rules and manuals). See posted decisions at: <a href="http://www.ieso.ca/imoweb/consult/consult_isr.asp">http://www.ieso.ca/imoweb/consult/consult_isr.asp</a>	Completed February 3 <sup>rd</sup>
2. Technical Panel presented with amendment submission (Q-document).	Completed February 14 <sup>th</sup>
3. Development of Market Rules.	Late February – Late April
4. Technical Panel presented with amendment proposal (R-document).	March 7 <sup>th</sup>
5. Technical Panel voting on recommendation to Board.	March 28 <sup>th</sup>
6. Open Stakeholder meeting to review the draft procedures including the measurement and verification plan with the purpose of gathering comments for the ELRP market manual.	March 30 <sup>th</sup>
7. IESO Board Decision to accept market rules enacting program.	April 7 <sup>th</sup>
8. Post IESO response to stakeholder comments from March 30.	April 12 <sup>th</sup>
9. Draft ELRP manual presented to stakeholders for feedback.	May 5 <sup>th</sup>
10. Feedback from Stakeholders on ELRP manual.	May 12 <sup>th</sup>

<b>Stakeholder Engagement Schedule</b>	
<b>Activity</b>	<b>Target Date</b>
11. Posting of final ELRP manual. Application process begins.	May 16 <sup>th</sup>
12. System tests and market trails May.	Mid – May
13. Approved effective date.	June 15 <sup>th</sup>

This is a public consultation and information supplied will be posted on the IESO website including identification of the participant.