

Minutes of Meeting EDAC - Settlements Design Working Group

Date held: June 10, 2010	Time held: 11:00 pm to 16:00 pm	Location: Clarkson Viewing Gallery
Invited/Attended	Company Name	Attendance Status (A)ttended; (R)egrets; (S)ubstitute
Besselievre, David T.	Open Access Technology International	Phone
Chang, Monica	OPG	A
Jain, Anshul	Aquilon Power Corp	A
Kerr, Paul	Shell Energy	R
Lin, Jane	GTAA	A
Penn, Richard	Greenfield	R
Peterson, David	OPG	A
Rilling, Michael	OPG	A
Vasquez, Nora	TransCanada Energy	Phone
Singh, Navneet	IESO	A
Wright-Hilbig, Rhonda	IESO	A
Murray, Patricia	IESO	A
Barry, Scott	IESO	A
Lodyga, Martin	IESO	A

The meeting minutes when finalized will be posted on the IESO web portal at:
<https://portal.ieso.ca/>

Summary of Meeting Discussion

Item 1 Introductions and Review of Agenda

Rhonda Wright-Hilbig welcomed members present and reviewed the agenda for the meeting.

Item 2 Review of History of Settlements Detailed Design Document

Navneet Singh provided a presentation that reviewed the stakeholdering history of PSU settlement and the presented a PCG settlement overview of PSU resources. Items covered include:

- PSU Offer Curve Structure
- Construction of CT Offer
- Construction of ST Offer

Item 3 Overview of EDAC Settlement Detailed Design Document Changes (v0.3)

In the next agenda item, Navneet Singh reviewed changes to the Settlement Detailed Design Document (DD310). Items covered include:

- Section 2 – Derived Interval Price Curve (Construction of CT and ST Offers)
- Section 3 – DA-PCG (MLP Price Cap detail)

Rhonda summarized the MLP price cap discussion and noted that there will be no CMSC clawbacks as part of the EDAC settlement design due to a MLP price cap violation. Any violation of MLP price cap will be addressed in either after the fact compliance follow up or through the method developed as part of SE-84.

- Section 4 – DA-PCG Settlement of PSU
- Section 6 – Day-Ahead Generator Withdrawal Charge
- Section 7 – DA and RT Intertie Offer Guarantee
- Section 10 – Day-Ahead Linked Wheel Failure Charge

For a linked wheel failure that occurs prior to the last pre-dispatch, the participant is charged the minimum of the day-ahead linked wheel failure charge and the equivalent of the real-time linked wheel failure charge. Rhonda reiterated that the EDAC linked wheel failure “lesser of” formulation is structured to reflect the lesser market impact of a linked wheel failure that occurs prior to the last pre-dispatch. A failure in this timeframe allows the market to schedule other resources with the last pre-dispatch pass.

A participant inquired as to how early a day-ahead linked wheel transaction failure needs to take place in order to avoid a failure charge. The IESO explained that day-ahead linked wheel failure is only evaluated based on the schedule in the last pre-dispatch in comparison with the day-ahead schedule. So regardless of how early in the pre-dispatch process a linked wheel failure occurs, a failure charge is assessed.

- Appendix E: Reason Codes and Charge Types

Navneet pointed out that new columns are added to indicate failure charge treatment for Day Ahead export and linked wheel failures. All treatment identified is consistent with current practice.

- Negative CMSC due to Administrative Pricing Events

The IESO pointed out that market participants can currently apply for a reversal of negative CMSC arising from administrative pricing events as described in Chapter 7, Sections 8.4A 13-16 of the Market Rules. The market rules lay out particular conditions under which this reversal may occur. The IESO is proposing to automate this process (proposed outside of the EDAC project), and the EDAC Settlements Detailed Design is being readied for its future implementation.

Item 4 Market Rule Changes resulting from Detailed Design Changes

Navneet Singh reviewed potential topics that are under consideration for the development of Market Rules. The market rules process is expected to begin in October and will be stakeholdered through the Project Advisory Group.

Item 5 Meeting Wrap up

At the conclusion of the meeting participants were asked whether there were any outstanding issues for the EDAC Settlements Design Working Group.

A participant asked whether there would be a DA-IOG offset that would apply against a day-ahead import as a result of a real-time export scheduled by the same market participant. The IESO answered that for such a scenario an IOG offset would apply. Additional detail related to the DA-IOG offset can be found in the following presentation: [IOG Offset](#).

Given that an external review of the settlement design has already been completed, a participant asked whether a similar external review is being performed for the revised portion of the settlement design. The IESO stated that a review is being planned that includes IESO personnel external to the EDAC project who will confirm the PSU preparatory pieces for PCG settlement. In addition, there will also be an external review of the entire settlement implementation which will take place as part of the in-service review.

At the summation of the meeting, Rhonda asked that any comments regarding the latest version of the EDAC Settlement Detailed Design document are submitted by Friday, June 18th.

Submissions can be made to the EDAC mailbox: edac@ieso.ca. If there are any issues that arise as a result of submitted comments, the IESO will organize a conference call in order to review and agree on the issues in preparation for finalization of the document.