

Current DACP/SGOL Eligibility Criteria



Market Rules/Manuals	SGOL	DACP
<p>Chapter 7 2.2.B.2/2.2C.2</p>	<p>First Eligibility Criteria A registered market participant for a generation facility shall be eligible for the guarantee of certain elements of its costs, calculated in accordance with section 4.7B of Chapter 9, provided the following criteria are met: 2.2B.1.1 the facility is not a quick-start facility; 2.2B.1.2 the facility is a dispatchable generation facility; and 2.2B.1.3 the registered market participant has, according to the timelines and in the form specified in the applicable market manual, submitted to the IESO the following data for the generation facility: combined guaranteed costs; minimum run-time; and the minimum loading point and that the IESO accepts the data as reasonable.</p>	<p>First Eligibility Criteria A registered market participant for a generation facility shall be eligible for the guarantee of certain elements of the facility's costs, calculated in accordance with section 4.7D of Chapter 9, provided the following criteria are met: 2.2C.1.1 the facility is not a quick-start facility; 2.2C.1.2 the facility is a dispatchable generation facility; 2.2C.1.3 the facility is located within Ontario; and 2.2C.1.4 the registered market participant has, according to the timelines and in the form specified in the applicable market manual, submitted to the IESO the following information for the generation facility: the combined guaranteed costs; the minimum run-time; the minimum loading point; the minimum generation block run-time and any incremental operating and maintenance costs associated with the facility start-up and minimum run-time for that facility as determined in the pre-dispatch of record and the IESO accepts the data as reasonable.</p>
<p>Market Manual 4.2 section 1.3.4/ Market Manual 4.3 section 1.11/ Market Manual 5.5 section 1.6.4 and DACP Manual IESO_MAN_0041 - Eligibility for DA-PCG</p>	<p>Second Eligibility Criteria Notify us of your intention to synchronize by contacting our control room, and at this time, notifying us of your intention to run for at least your minimum run-time.</p> <p>In the event that the generation facility will not reach their minimum load point at the estimated time, the market participant is asked to contact the IESO and adjust their estimate.</p> <p>The IESO will accept all requests to participate in SGOL, except where their participation will affect reliability, and will review all SGOL starts for compliance with the IESO market rules. During this time the generation facility will be constrained on to respect its operational requirements, such as ramping to the registered minimum loading point, and operating at their minimum loading point until the end of the minimum run time. We then determine eligibility of SGOL guarantee by completing the following:</p> <ol style="list-style-type: none"> 1. The price-quantity pair offer price 	<p>Second Eligibility Criteria Once you have indicated your desire to be considered for the DA-GCG, you can accept (by not rejecting) the guarantee if we schedule your generator for at least the registered minimum generation block run-time and registered minimum loading point in the Pre-dispatch of Record (PDOR). We then determine eligibility of DA-GCG by completing the following:</p> <ol style="list-style-type: none"> 1. We check that you have a valid start in real-time: We identify a generation unit start-up for settlement purposes by using revenue metering results for the trading day. We consider that a generation unit has started when metering results indicate a change from zero in one interval to a sustained positive value for four consecutive intervals. 2. We check that your generation unit started on or before the start of the Pre-dispatch of Record „start hour“. The „start hour“ is the first hour for which constraints have been applied for the DA-GCG, as identified in the DACP commitment report. You are eligible to

	<p>corresponding to the minimum loading point for the first hour of the minimum run-time is greater than or equal to the offer prices corresponding to the minimum loading point for subsequent hours of the minimum run-time;</p> <p>2. The generation facility is scheduled for the dispatch hour in any pre-dispatch schedule determined within three hours ahead of the dispatch hour;</p> <p>3. The offer prices corresponding to the minimum loading point are not increased after the time of publication of the pre-dispatch schedule determined three hours out;</p> <p>4. The generation facility is not already synchronized at the time of publication of the applicable pre-dispatch schedule;</p> <p>5. Notify us of your intention to synchronize by contacting our control room, and at this time, notifying us of your intention to run for at least your minimum run-time;</p> <p>6. Synchronize your generation facility no earlier than the beginning of the hour before the dispatch hour specified by the pre-dispatch schedule and no later than the end of the dispatch hour; and</p> <p>7. Run your generation facility for the minimum run-time</p> <p>8. You must submit a completed IMO-FORM-1551. In this form, you must specify the SGOL start hour and the combined guaranteed costs for that start. If you submit costs for both SGOL and DA-GCG for the same start, we will not pay the SGOL cost guarantee where the DA-GCG cost guarantee applies.</p>	<p>receive the DA-GCG even if your generation unit is scheduled to start earlier in a subsequent pre-dispatch run.</p> <p>3. If your generation unit has been committed in the DACP to start, but has started before 15:15 day-ahead (i.e. before the window has closed to accept or reject the DA-GCG for tomorrow's starts) and continues to run from that time through to the „start hour“, it is not considered to be a valid start for the purposes of applying the DA-GCG. If your generating unit starts later than the beginning of the Pre-dispatch of Record start hour, you cannot receive the DA-GCG but you could recover start-up costs through SGOL as a real-time start, if you are eligible to participate in that process.</p> <p>4. We check that your generation unit is on-line during the Pre-dispatch of Record start hour and that it remains on-line for a number of hours equal to the registered minimum generation block run-time beginning with the Pre-dispatch of Record start hour to remain eligible to receive the DA-GCG.</p> <p>5. We check that the amount of time that your generation unit is continuously on-line is equal to or greater than the registered minimum run-time to remain eligible to receive the DA-GCG. Your generation unit is considered to be on-line in an interval when your revenue meter registers a positive value.</p> <p>6. If in real-time, you generate less than your registered minimum loading point as scheduled in Pre-dispatch of Record, but meet your registered minimum generation block run-time requirements, and run for at least the minimum run-time (see last two bullets above), you remain eligible for the DA-GCG. You must submit combined guaranteed costs consistent with your actual output.</p> <p>7. If we constrain on your generation unit for reliability reasons and you had not accepted a guarantee, you will not be eligible for guarantee payments, but you will still be eligible for normal congestion management settlement credit (CMSC) payments and/or SGOL payments if you are eligible to participate in that process.</p> <p>8. You must submit a completed IMO-FORM-1551. In this form, you must specify the start hour indicated by the Pre-dispatch of Record and the combined guaranteed costs for that start. If you submit costs for both SGOL and DA-GCG for the same start, we will not pay the SGOL cost guarantee where the DA-GCG cost guarantee applies.</p>
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<p>Chapter 9 4.7B.1/4.7D.1</p>	<p>Calculating the Guarantee The IESO shall determine on a per-start basis, for each generation facility that has met the eligibility criteria for the real-time generation cost guarantee specified in sections 2.2B, 5.7 and 6.3A of Chapter 7, the following: The sum of the following revenues earned in each dispatch interval during the period from synchronisation to the end of the minimum runtime: a. energy market prices multiplied by the sum of the applicable AQEI and any applicable physical allocation data, for energy injected up to and including the minimum loading point; and b. hourly settlement amounts for operating reserve; and c. any congestion management settlement credit payments resulting from the facility being constrained on in order to meet its minimum loading point; and the applicable combined guaranteed costs submitted by the market participant for the specified generation facility for the start to which the revenues determined in accordance with 4.7B.1.1 apply.</p> <p>Combine guaranteed costs as defined in Market Rules Chapter 11: Combined guaranteed costs means all fuel costs incurred by a generation facility up to and including its minimum loading point, as defined in the applicable market manual, including costs incurred by that generation facility to achieve synchronization and once synchronized with the IESO-controlled grid to move to the generation facility's minimum loading point</p>	<p>Calculating the Guarantee The IESO shall determine on a per-start basis, for each generation facility that has met the criteria set out in chapter 7, sections 2.2C and 6.3B, a day-ahead generation costs guarantee on the basis of the following: The sum of the following revenues earned in each dispatch interval during the period from synchronisation to the end of the minimum runtime: a. energy market prices multiplied by the sum of the applicable AQEI and any applicable physical allocation data, for energy injected up to and including the minimum loading point; b. hourly settlement amounts for operating reserve; and c. any congestion management settlement credit payments resulting from the facility being constrained on in order to meet its minimum loading point; and the applicable day-ahead combined guaranteed costs and other costs specified in this section submitted by the market participant for the specified generation facility for the start to which the revenues determined in accordance with 4.7D.1.1 apply.</p> <p>The other costs that are to be considered in addition to those specified in the definition of combined guaranteed cost, day-ahead combined guaranteed costs are: a. incremental variable operating costs; and b. incremental variable maintenance costs; where both of these additional cost components have, in the opinion of the IESO, a reasonable and demonstrable link with the day-ahead commitment to which they pertain and are reported to the IESO in the manner specified in the applicable market manual.</p>
<p>Chapter 7 2.2.B.1/2.2C.2</p>	<p>Auditing Costs The IESO may, at any time, audit the data submitted in accordance with section 2.2B.1.4 if the market participant receives a generation cost guarantee payment pursuant to section 4.7B.3 of Chapter 9 on the basis of that data. If, as a result of such an audit, the IESO determines that the actual costs differed from the submitted data, the IESO shall recover any resulting over-payments made to the market participant.</p>	<p>Auditing Costs The IESO may, at any time, audit the data submitted in accordance with section 2.2C.1.4 if the market participant receives a day-ahead generation cost guarantee payment under section 4.7D of Chapter 9 on the basis of that data. If, as a result of such an audit, the IESO determines that the actual costs differed from the submitted data, the IESO shall recover any resulting over-payments made to the market participant.</p>

Chapter 9 4.7B.4

Single Guarantee Payment Eligibility

A real-time generation cost guarantee shall not be paid for a generation facility with respect to costs incurred or revenues accrued by that generation facility for which a day-ahead generation cost guarantee applies under section 4.7D.