

Global Adjustment Communications

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- The IESO will:
 - work closely with local distribution companies to implement Ontario Regulation 429/04 that specifies the changes to the global adjustment
 - launch an education program for consumers over five megawatts to ensure they understand the change

- Materials for LDCs and loads: backgrounder, slides, question and answers document
- Conference call with LDCs about settlements and reporting
- Face to face sessions across the province for consumers over 5 MW
- Updates to Global Adjustment web page pointing to all IESO data that will help consumers understand demand peaks

Global Adjustment Questions and Answers



Q. How can I effectively manage my GA costs?

On the coincident peak model, you can start to monitor Ontario demand at www.ieso.ca/demand. On that page, you can also see the daily projected demand peak and other demand related information.

Q. How will I know when Ontario is reaching a peak demand hour?

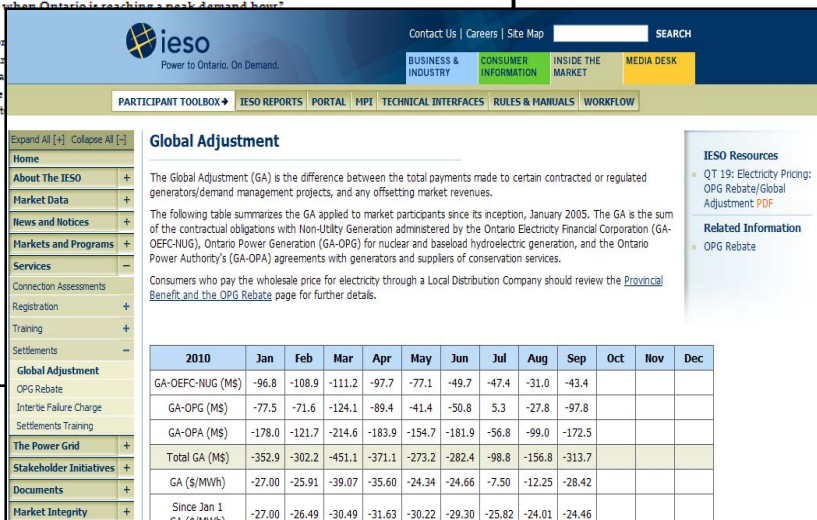
Ontario demand information is available on the IESO website at: www.ieso.ca/demand. The IESO is also developing specific printed and online material containing helpful information to help consumers manage their GA costs such as historical data and links to weather information. The IESO will also be working with associations and LDCs to educate consumers about this change. If you want to talk further about the change, please contact IESO Customer Relations at 1.888.448.7777.

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The screenshot shows the IESO website's Global Adjustment section. It includes a navigation menu with options like 'PARTICIPANT TOOLBOX', 'IESO REPORTS', 'PORTAL', 'MPI', 'TECHNICAL INTERFACES', 'RULES & MANUALS', and 'WORKFLOW'. The main content area is titled 'Global Adjustment' and contains a table with monthly data from 2010 to December. The table shows values for GA-OEFC-NUG (M\$), GA-OPG (M\$), GA-OPA (M\$), Total GA (M\$), and GA (\$/MWh).

	2010	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
GA-OEFC-NUG (M\$)	-96.8	-108.9	-111.2	-97.7	-77.1	-49.7	-47.4	-31.0	-43.4				
GA-OPG (M\$)	-77.5	-71.6	-124.1	-89.4	-41.4	-50.8	5.3	-27.8	-97.8				
GA-OPA (M\$)	-178.0	-121.7	-214.6	-183.9	-154.7	-181.9	-56.8	-99.0	-172.5				
Total GA (M\$)	-352.9	-302.2	-451.1	-371.1	-273.2	-282.4	-98.8	-156.8	-313.7				
GA (\$/MWh)	-27.00	-25.91	-39.07	-35.60	-24.34	-24.66	-7.50	-12.25	-28.42				
Since Jan 1 CA (\$/MWh)	-27.00	-26.49	-30.49	-31.63	-30.22	-29.30	-25.82	-24.01	-24.46				

THE ELECTRICITY INSIDER

INFORMATION • TOOLS • RESOURCES

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Ontario Electricity Updates – Keeping in Touch

We want to keep in touch with you. All electricity consumers representing business, industry and the public sector whom we have met at workshops and events hosted by the Independent Electricity System Operator (IESO) will receive an update from us three to four times a year. This publication will provide you with information, tools and resources to help you to make informed decisions on your energy use. The July 2010 issue focuses on the information available on the IESO website that can help your organization. If you have comments or suggestions, or if you want to share information and tips on what you are doing to conserve energy or use the electricity market to your advantage, we would like to hear from you.

Understanding Electricity Prices

In recent months, the market price for electricity has been unusually low, which has resulted in a higher provincial benefit charge to consumers. Knowing how the market price and provincial benefits are charged will help you to get a better picture of what to expect on your electricity bill.



The hourly price is set in the IESO-administered market and reflects the supply and demand of electricity. Generally, hourly prices are higher when the demand for electricity is high, for instance in prolonged summer heat waves when air conditioners are being used constantly in homes and businesses. Hourly prices are usually lower on weekends and overnight, when demand for electricity is lower. In 2009, prices were 20 per cent lower during these times. If you have an interval meter on your facility you pay hourly prices according to how much electricity you use in that hour. If you do not have an interval meter, you may want to contact your local distribution company to inquire about the process to install one, or to see if one is right for you.

Continued on next page.

Reducing your Electricity Bill

In just four years, St. Marys Consent in Bowmanville turned a 684-ton energy action plan into more than \$500,000 of energy savings and \$258,000 in rebates.



They achieved these successes in a number of different ways such as looking at low cost projects, monitoring the hourly electricity price and assembling an energy management committee of people from all parts of the plant to make energy management a shared responsibility. For more details on the St. Marys action plan and other case studies from business, industry and the public sector, go to www.ieso.ca/profiles