

Operations Detailed Design

February 26, 2010



- Review Minutes of Feb 11 meeting
- Overview of Operations Detailed Design
 - Initialization and Optimization
 - Real Time Integration
 - Reports and Notifications
- Review Changes from last Meeting to document

- IHO, HE1 ramp rate and MGBRT treatment (section 5.1)
- Optimization Overview (section 5.2)
- DACE Initial Run (section 5.3)
- Re-run Criteria (section 5.4)
- DACP Completion and SOR (section 5.5)

- DACP Commitments in RT (section 6.1)
- De-commitment and Withdrawal (section 6.2)
- PSU offer treatment (section 6.4)

- Public Reports (section 7.2.1)
- Private Reports (section 7.2.2)
- Schedule of Record (section 7.3)
- Contingency based market-facing notifications (section 7.4)

- Use of DACP vs EDAC throughout document
- Use of Quick Start vs. Not Quick Start vs. Non Quick Start
- Use of “Eligible Energy Limited Resources”
- Treatment of Physical Aggregation of Combined Cycle units
- Notification requirements for Generator Withdrawal
- Approval of DGD submitted overnight that exceeds limit
- Establishment of ADE for physical units of a CCU using PSU modeling
- Treatment of PSU offers queued up for approved, after 1400.