

Schedule for NPCC OR Initiatives

Revised May 31, 2007



This schedule is derived on the basis that no formal market rule amendment work would proceed until NPCC approvals are final. It is appropriate to wait for NPCC final approvals before commencing the formal market rules amendment process so that the extent and timing of the changes are known.

The schedule also assumes that technical issues regarding dispatchable loads providing synchronized reserve (Initiative 3) may need to be explored prior to seeking Panel recommendations on any related market rule amendment proposal. These issues would be explored through stakeholder sessions with other stakeholder groups as appropriate, e.g. Dispatchable Loads Working Group.

Changes from the previous schedule are shown as [tracked changes](#).

Initiative 1: Change in 10-min non-sync OR requirement reduction - 50 MW to 100 MW (RRS)

Apr 26 – Communicated [d](#) to IESO Board upcoming changes and Technical Panel comments
Apr 27 – ~~Earliest expected~~ NPCC final approval of changes to Regional Reserve Sharing
May 1 – Informed [ed](#) Technical Panel NPCC actions, IESO decision and implementation date
May 9 – Informed [ed](#) Market Pricing Working Group (MPWG) of NPCC actions, IESO decision and implementation date
May 10 – Communicated [d](#) implementation date to the market in the IESO weekly update
May 17 – Implemented [ed](#) OR Initiative 1

Initiative 2: Counting the 100 MW reduction towards 10-min sync OR requirement (RRS)

Apr 27 – ~~Earliest expected~~ NPCC final approval of changes to Regional Reserve Sharing
May 22 – Technical Panel ~~to determine~~ [determined that if](#) amendment submission warrants consideration
Jun 7 – MPWG to review [draft](#) cost-benefit analysis (CBA); [request MPWG written comments on CBA](#)
Jun 12 – TP to review draft amendment proposal, [draft](#) CBA, and feedback from MPWG; [request TP written comments on CBA](#)
Jun 14 – Post draft amendment proposal for stakeholder comment (3 weeks)
[Jun 19 – MPWG and TP written comments on draft CBA due](#)
[Jun 30 – IESO finalizes CBA](#)
[July 19 – MPWG to review final CBA](#)
Jul 24 – Technical Panel to review [final](#) CBA, [IESO position on resolution of](#) generic market issues, draft amendment proposal, stakeholder written comments; requested to vote on amendment proposal
Sep 7 – IESO Board decision
Effective date: ~~To be determined, dependent on implementation of IESO tools changes~~ [Fall 2007](#)

Initiative 3: Allowing dispatchable loads to provide 10-min sync OR

~~May 23~~ [Mid-June](#) – Earliest expected NPCC final approval
~~Jun 12~~ [July 24](#) – TP to determine if amendment submission warrants consideration
July-Aug – Information and technical session for dispatchable loads working group (DLWG)
Aug 23 – MPWG to review [draft](#) CBA; [request MPWG written comments on draft CBA](#)

Aug 28 – TP to review draft amendment proposal, [draft CBA](#) and feedback from DLWG, MPWG;
[request TP written comments on draft CBA](#)

Aug 30 – Post draft amendment proposal for stakeholder comment (3 weeks)

[Sep 5 - TP and MPWG written comments on draft CBA due](#)

[Sep 17 – IESO finalizes CBA](#)

[Sep 27 – MPWG to review final CBA](#)

Oct 9 – Technical Panel to review [final CBA](#), [IESO position on resolution of](#) generic market issues, draft amendment proposal, stakeholder written comments; requested to vote on amendment proposal

Nov 15 – IESO Board decision

Effective date: To be determined, dependent on implementation of IESO tools changes

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