



Guide to Documents Published in Baseline 27.0

Issue 53.0

GUIDE

**This guide details the documents *published* in
Baseline 27.0 for March 7, 2012**

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This *market manual* may contain a summary of a particular *market rule*. Where provided, the summary has been used because of the length of the *market rule* itself. The reader should be aware; however, that where a *market rule* is applicable, the obligation that needs to be met is as stated in the “Market Rules”. To the extent of any discrepancy or inconsistency between the provisions of a particular *market rule* and the summary, the provision of the *market rule* shall govern.

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49.0	Release for Baseline 25.1	June 1, 2011
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52.0	Release for Baseline 26.1	December 7, 2011
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1. Introduction

Market Rules may be amended through the *market rule* amendment process. If an amendment is approved it will be incorporated into the next revision, or Baseline, of the *market rules*. The [Change Notification Listing](#) page features all amendments that have been approved by the Board and will come into force at the next Baseline unless specified as otherwise. Market documents that require change will also be revised at this time.

1.1 Overview

This document describes the documents revised for *IESO* Baseline 27.0 published on March 7, 2012 to the *IESO* Web site. It also lists the current title and issue number of all documents available on the *IESO* Rules and Manuals and Technical Interface web pages.

The majority of the *market manuals* in this baseline is structured into one of eight master documents:

1. “Market Entry, Maintenance and Exit”
2. “Market Administration”
3. “Metering”
4. “Operations”
5. “Settlements”
6. “Participant Technical Reference Manual”
7. “System Operations”
8. “Day Ahead Commitment Process”

Market manuals consolidate the procedures, standards and policies for an area of the market into one master document.

1.2 Conventions

The standard conventions followed are as follows:

- The word ‘shall’ denotes a mandatory requirement;
- Terms and acronyms used in this guide that are italicized have the meanings ascribed thereto in Chapter 11 of the “*market rules*”; and
- Double quotation marks are used to indicate titles of legislation, publications, forms and other documents.

– End of Section –

2. Baseline Changes

The highlights in section 2.2 are taken from the Baseline Plan that was posted for review and therefore do not have the standard conventions applied as per section 1.2.

This Baseline update may include:

- Amended *market rules*;
- New or amended *market manuals*;
- New or amended forms;
- New or amended guides;
- New or amended agreements;
- New or amended lists;
- Documents made obsolete;
- Documents that have been superseded
- Documents that are pending
- Documents that are deferred
- Documents that are withdrawn and
- Documents that remain in effect for a period of time.

2.1 Market Rule Amendments Approved by the IESO Board

Market Rule Amendment	Chapter Revised
MR-00252-R00 – Congestion Management, Recovery of Congestion Management Settlement Credit (CMSC) Payments for Generation Facilities	9
MR-00383-R00 – Emergency Preparedness Plans, Market Participant Obligation Regarding an Emergency Preparedness Plan 9	5, 11
MR-00384-R00 – Compliance, Technical Feasibility Exceptions – Maintenance Cost Recovery	5

2.2 New or Amended Documents

This section provides the Baseline Plan that identifies all documents that were made available for participant review and have now been formally approved and posted to their respective *IESO* web pages.

The Baseline Plan is prepared and posted as per the Baseline Calendar and its availability is communicated through the IESO weekly bulletins. Participants were invited to review and

comment on the plan. All documents listed show the last version provided for review on the Change Notification Listing (Pending Changes page).

With the exception of Market Rules listed in the baseline plan, documents are considered drafts and are subject to change until final review and approval on the Baseline publication date.

However, some documents may be subject to formal approval prior to the baseline date. This will be indicated in the plan.

The descriptions of categories in the plan are as follows:

Category 1 – Information

Category 2 – Participants should review the changes as an update to procedures may be required.

Category 3 – Participant are advised to review, due to the potential impact of the change.

Changes to the baseline plan will be redlined and documents added after the review period will be appear in ‘Update to Baseline’ section.

– End of Section –

Item No.	Document Title, ID #, ver.	Intended Audience	Stakeholder History	Cat.	Description of Change
Market Rule					
27.0-001	MR-00252: Congestion Management - Recovery of Generator CMSC	All,	MR-00252-R00, Congestion Management, Recovery of Congestion Management Settlement Credit (CMSC) Payments for Generation Facilities. Approved by the IESO Board - Effective December 23, 2011.	3	Market Rule Amendment - MR-00352-R00 Chapter 9, Section 3.5,4.8 This amendment enables the IESO to recover "self-induced" CMSC payments resulting from actions taken by a generator and/or from conditions at or involving the generator's facility and not caused by conditions on the IESO-controlled grid.
27.0-002	MR-00383: Market Participant Obligation Regarding an Emergency Preparedness Plan	All,	MR-00383-R00: Market Participant Obligation Regarding an Emergency Preparedness Plan. Approved by the IESO Board - Effective December 23, 2011.	3	Market Rule Amendment - MR-00383-R00 Chapter 5, 11. Section 10.3, 10.4, 11.2, 11.3, 11.4, 11.7, Definitions This amendment limits the requirement for annual certification of emergency preparedness plans to restoration participants only. In addition, the amendment replaces references to the retired "Electricity Emergency Priority - Policy" with references to the applicable market manual, or to the "Ontario Electricity Emergency Plan."
27.0-003	MR-00384: Technical Feasibility Exceptions - Maintenance Cost Recovery	All,	MR-00384-R00, Compliance, Technical Feasibility Exceptions - Maintenance Cost Recovery. Approved by the IESO Board - Effective December 23, 2011.	3	Market Rule Amendment - MR-00384 Chapter 5 Section 3.2A This amendment clarifies the authority of the IESO to recover costs incurred during the "maintenance phase" of approved Technical Feasibility Exceptions (TFEs).
IMDC					
27.0-004	Treatment of MGBRT over Midnight IESO_IMDC_0172 0.1	All,	Posted on IESO Pending Changes for review December 14, 2011. Effective Date: December 22, 2011 This change applies to MM9.3 - Operation of the Day-Ahead Commitment Process that will be updated for March 7, 2012. Published on the Rules and Manuals web page, December 22, 2011.	2	Reason for Change: To provide clarification on the treatment of minimum generation block run-time (MGBRT) over midnight when there is a schedule present in HE24 for PCG commitments as well as non-PCG schedules. Description of Change: Added new information to section 4.1.4, Treatment of MGBRT over Midnight. Description of Impact: Provides clarification on the treatment of minimum generation block run-time (MGBRT) over midnight when there is a schedule present in HE24 for PCG commitments as well as non-PCG schedules.
Market Administration					
27.0-005	Performance Validation	Dispatchable Generator,	Market Rule Amendment, MR-00359-R00-R01: Generation Facility	1	Reason for Change: To facilitate the objects of the Green Energy Act.

Item No.	Document Title, ID #, ver.	Intended Audience	Stakeholder History	Cat.	Description of Change
	IESO_REQ_0208 0.+ 2	Nondispatchable Generator, Transmitter, Distributor, Retailer, Connection Assessment Applicant,	Requirements - Changes to Facilitate Connections Posted v0.2 on IESO Pending Changes web page for review and comment - January 25, 2012. Document has been deferred to Baseline 27.1. Release is pending resolving a Transmitter's concerns and to incorporate comments from others.		Description of Change: This manual was updated to address issues raised by a Transmitter. This new manual provides detailed information regarding performance requirements and testing to demonstrate these requirements have been satisfied. Information on the activities to validate other elements (e.g. transmission circuits, transformers, breakers, special protection systems, etc.) is also provided. Description of Impact: The primary object of the Performance Validation manual is to mitigate risks that equipment will not be suitable for connection to the IESO-controlled grid. A secondary object is to clarify activities that market participants must perform to balance a conditional right to connect to the IESO-controlled grid granted in the Connection Assessment process with an obligation to demonstrate equipment performance during the Market Entry process.
27.0-006	Ontario Technical Feasibility Exception IESO_PRO_0680 2.1	Other,	Available on IESO Pending Changes web page. Market Rule Amendment-MR_00384 - Technical Feasibility Exceptions - Maintenance Cost Recovery	3	Reason for Change: Market Rule Amendment - MR-00384 - Technical Feasibility Exceptions - Maintenance Cost Recovery. Description of Change: Section was updated to reflect market rule amendments on maintenance costs. Description of Impact: TFE applicants will be responsible for ongoing maintenance costs and quarterly reporting on approved TFEs.
Operations					
27.0-007	Market Manual Part 7.10: Ontario Electricity Emergency Plan IMO_PLAN_0002 5.1	All,	The changes were initiated by and stakeholdered through the Emergency Preparedness Task Force and its All Hazards Working Group.	2	Reason for Change: To reflect and formalize an All Hazards Approach to Emergency Preparedness for Ontario's electricity system. Description of Change: The All Hazards approach is reflected throughout the document with specific focus on Section 4.0. Description of Impact: Ontario Participants will be provided guidance and a list of Hazards which they will use when developing their emergency preparedness plans.
Settlements					
27.0-008	Market Manual 5: Settlements Part 5.5: Physical Markets Settlement Statements MDP PRO 0033 45.1	All, Dispatchable Consumer, Dispatchable Generator, Transmitter,	MR-00370 Limiting CMSC Payments for Exporters and Dispatchable Loads - 2010/MSP Recommendation Nov. 2011; Market Rule Amendment MR-00362 Centralized Forecasting – Cost Recovery - July/August 2011; MR-00252 Congestion Management - Recovery of Generator CMSC - Dec.	3	Reason for Change: MR-00370 Limiting CMSC Payments for Exporters and Dispatchable Loads - 2010/MSP Recommendation Nov. 2011; Market Rule Amendment MR-00362 Centralized Forecasting – Cost Recovery - July/August 2011; MR-00252 Congestion Management - Recovery of Generator CMSC - Dec. 2011. Description of Change: 1. S1.6.8-replacement bid price for dispatchable loads changed from -\$50 to -\$15; 2. S1.6.19 - Settlement of new forecasting services provided by the IESO; 3. S1.6.20 - Recovery of inappropriate CMSC earned by steam units of combined cycle facilities.

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			2011.		<p>Description of Impact:</p> <ol style="list-style-type: none"> When a dispatchable load is eligible for a CMSC payment the price used for the CMSC payment calculation will be the lesser of -\$15 or the applicable market clearing price; The cost of providing the new forecasting services will be recovered through a non-hourly uplift charge; and Under the scenarios described in the manual, the IESO may recover self-induced CMSC payments from certain generators.
27.0-009	IESO Charge Types and Equations IMP_LST_0001 45.4-2	Dispatchable Generator, Marketer,	Available on the IESO Pending Changes web page for review and comment. Posted revised version 45.2 on January 19, 2012.	2	<p>Reason for Change:</p> <ol style="list-style-type: none"> Clarification of HST tax treatment for negatively priced imports and exports; Rounding convention for calculation of several charges related to some RT-GCG and DA-PCG charges. <p>Description of Change: Removed CT1560 from set of daily charge types included in the calculation of CT 119. Section 2.2 - charge type 100: Section 2.4.2 - charge types 1131, 1134, 1135, 1136, 1500, 1501, 1502, 1503, 1505, and 1510.</p> <p>Description of Impact:</p> <ol style="list-style-type: none"> Clarification of HST tax treatment for negatively priced imports and exports; Rounding convention for calculation of several charges related to some RT-GCG and DA-PCG charges.
27.0-0010	Format Specifications for Settlement Statement Files and Data Files IMP_SPEC_0005 31.1	All,	Available on IESO Pending Changes web page for review and comment.	1	<p>Reason for Change: Clarification of a charge type.</p> <p>Description of Change: Added clarification for charge type 119 "Station Service Reimbursement Credit"</p> <p>Description of Impact: Clarification of charge type - "Station Service Reimbursement Credit".</p>
System Operations					
27.0-0011	Market Manual 7.2: Near Term Assessments and Reports IMP_PRO_0033 26.1	All,	Revised Appendix D, section 10 Available on IESO Pending Changes for review and comment, October 28, 2011. Deferred from BL26.1.	2	<p>Reason for Change: To clarify proper use of average demand forecasting and peak demand forecasting.</p> <p>Description of Change: Revised to reflect the use of average demand forecasting for all hours except for ramp hours, where peak demand forecasting is used.</p> <p>Description of Impact: Removed Maximum Interface Limits from table.</p>

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Technical Interface					
27.0-0012	IESO Developer's Toolkit (IDK) Implementation Manual IMO_MAN_0023 12.+ 2	All,	Available on IESO Pending Changes we page for review and comments. ITSC Meeting - September 13, 2011 PKI Status Update Posted revised v12.2 on IESO Pending Changes on January 27, 2012.	2	<p>Reason for Change: Updated for PKI decommissioning, the need for MIM IDK users to register the IP addresses of the workstations where the IDK is being used and use the modified MOSWSEB URL's.</p> <p>Description of Change: Document was updated, corrected omissions in removing PKI content. Removed all PKI related content. Added content that Market Participants using the MIM IDK must register the IP addresses of the workstations where the IDK is being used, with the IESO and edited the MOSWEB URLs to be used with the IDK.</p> <p>Description of Impact: IDK users must use the updated MOSWEB URLs and register their IDK workstation IP addresses with the IESO. PKI login is no longer available.</p>
27.0-0013	Market Manual 6 Participant Technical Reference Manual IMO_MAN_0024 27.1	All,	Available on IESO Pending Changes web page for review and comment. ITSC Meeting - September 13, 2011	2	<p>Reason for Change: Information has been added about MP's using MIM IDK needing to register the workstation IP addresses using the IDK.</p> <p>Description of Change: Added content to inform MP's using MIM IDK that they need to register the workstation IP addresses using the IDK.</p> <p>Description of Impact: MP's using the IDK will need to register the workstation IP addresses using the IDK.</p>
Market Facilitation					
27.0-0014	Ontario Reliability Compliance Program - Requirements Form NERC Reliability Standard: VAR-002-1.1b Generator Operation for Maintaining Network Voltage IMO_FORM_1571 4.1	Dispatchable Generator, Nondispatchable Generator,	Available on the IESO Pending Changes web page for review and comment. This ORCP form has been deferred to BL27.1. An updated version will be available on IESO Pending Changes web page for review and comment. To be issued in advance of Baseline 27.1 - June 6, 2012.	3	<p>Reason for Change: Revised the form into the new format of the "Requirements" form that better reflects the scope of the Reliability Compliance Program and the new roles and processes involved using the Reliability Compliance Tool.</p> <p>The entire form has also been reviewed, including the NERC standard versions applicable during the reporting period and the requirements have been revised to align with the NERC standard to ensure consistency.</p> <p>Description of Change: The summary of changes to the form is as follows: <ul style="list-style-type: none"> • Replaced "IESO" Reliability Compliance Program with "Ontario" Reliability Compliance Program; • Replaced "Certification" Form with "Requirements" Form; • Added a "Notice to Market Participants"; • Revised the entire format of the form, including removal of the Measurements and Levels of Non- </p>

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					<p>Compliance;</p> <ul style="list-style-type: none"> Revised the requirements to align with the NERC standard VAR-002 to ensure consistency; Removed references to the market rules and market manual; and Added Requirement R4 from VAR-002 as it is applicable to market participants and will be monitored as part of the ORCP. <p>Description of Impact: The official certification form will be available in the Reliability Compliance Tool.</p> <p>Participants will be required to submit the web-based form and become familiar with the revisions, including the monitored requirements prior to certification.</p>
27.0-0015	Ontario Reliability Compliance Program - Requirements Form NERC Reliability Standard: TOP-002-2a and TOP-002-2b Normal Operations Planning IESO_FORM_1643 1.1	Dispatchable Generator, Nondispatchable Generator,	<p>Available on the IESO Pending Changes web page for review and comment.</p> <p>This ORCP form has been deferred to BL27.1. An updated version will be available on IESO Pending Changes web page for review and comment. To be issued in advance of Baseline 27.1 - June 6, 2012.</p>	3	<p>Reason for Change: Revised the form into the new format of the “Requirements” form that better reflects the scope of the Reliability Compliance Program and the new roles and processes involved using the Reliability Compliance Tool.</p> <p>The entire form has also been reviewed, including the NERC standard versions applicable during the reporting period and the requirements have been revised to align with the NERC standard to ensure consistency.</p> <p>Description of Change: The summary of changes to the form is as follows:</p> <ul style="list-style-type: none"> Replaced “IESO” Reliability Compliance Program with “Ontario” Reliability Compliance Program; Replaced “Certification” Form with “Requirements” Form; Added a “Notice to Market Participants”; Revised the entire format of the form, including removal of the Measurements and Levels of Non-Compliance; Included a footnote for the Reporting Period to explain the TOP-002 versions effective in Ontario; Added Requirements R13, R14, R14.1, and R18 as they are applicable to market participants and will be monitored as part of the ORCP; and Removed references to the market rules and market manual. <p>Description of Impact: The official certification form will be available in the Reliability Compliance Tool.</p> <p>Participants will be required to submit the web-based form and become familiar with the revisions prior to certification, including the monitored requirements</p>
27.0-0016	Ontario Reliability Compliance Program - Requirements Form	Dispatchable Generator, Nondispatchable Generator,	<p>Available on the IESO Pending Changes web page for review and comment.</p>	3	<p>Reason for Change: Revised the form into the new format of the “Requirements” form that better reflects the scope of the Reliability Compliance Program and the new roles and processes involved using the Reliability Compliance Tool.</p>

Item No.	Document Title, ID #, ver.	Intended Audience	Stakeholder History	Cat.	Description of Change
	NERC Reliability Standard: NUC-001-2 Nuclear Plant Interface Coordination IESO_FORM_1704 2.1	Transmitter, Distributor,	This ORCP form has been deferred to BL27.1. An updated version will be available on IESO Pending Changes web page for review and comment. To be issued in advance of Baseline 27.1 - June 6, 2012.		<p>The entire form has also been reviewed, including the NERC standard versions applicable during the reporting period and the requirements have been revised to align with the NERC standard to ensure consistency.</p> <p>Description of Change: The summary of changes to the form is as follows:</p> <ul style="list-style-type: none"> • Replaced "IESO" Reliability Compliance Program with "Ontario" Reliability Compliance Program; • Replaced "Certification" Form with "Requirements" Form; • Added a "Notice to Market Participants"; • Revised the entire format of the form, including removal of the Measurements and Levels of Non-Compliance; • Revised the requirements to align with the NERC standard NUC-001 to ensure consistency; • Removed Requirement R3 and R4 as the IESO is responsible for complying with these two requirements; and • Added sub-requirements for R9 for completeness and consistency with the NERC standard NUC-001. <p>Description of Impact: The official certification form will be available in the Reliability Compliance Tool.</p> <p>Participants will be required to submit the web-based form and become familiar with the revisions prior to certification, including the monitored requirements.</p>
27.0-0017	Ontario Reliability Compliance Program - Requirements Form NERC Reliability Standard: PRC-023-1 Transmission Relay Loadability IESO_FORM_1738 0.2	Dispatchable Generator, Nondispatchable Generator, Transmitter, Distributor,	<p>Available on the IESO Pending Changes web page for review and comment.</p> <p>Version 0.1 was available on BL26.1 for review and comments and was deferred to BL27.0 to address one of the market participant's comments.</p> <p>This ORCP form has been deferred to BL27.1. An updated version will be available on IESO Pending Changes web page for review and comment. To be issued in advance of Baseline 27.1 - June 6, 2012.</p>	3	<p>Reason for Change: This form was developed to facilitate compliance monitoring of NERC standard PRC-023-1 - Relay Loadability, which was included on NERC's Compliance Monitoring and Enforcement Program (CMEP) list of actively monitored standards for the first time in 2011.</p> <p>The form was initially posted for BL26.1 and has been revised based on further review and consideration of a market participant's comments.</p> <p>Description of Change: New release.</p> <p>Changes from version 0.1 to 0.2 are as follows:</p> <ul style="list-style-type: none"> • Removed the "Applicability" section as this is available in NERC standard PRC-023-1; and • Added a question to obtain information on which criteria was used in PRC-023-1, Requirement R1. <p>Description of Impact: The official certification form will be available in the Reliability Compliance Tool.</p> <p>Participants will be required to submit the web-based form reporting on the status of their compliance with the applicable requirements stated on this form.</p>

Item No.	Document Title, ID #, ver.	Intended Audience	Stakeholder History	Cat.	Description of Change
27.0-0018	Ontario Reliability Compliance Program - Requirements Form NERC Reliability Standard: PRC-004-1 and PRC-004-1a Analysis and Mitigation of Transmission and Generation Protection System Misoperations IMO_FORM_1522 4.1	Dispatchable Consumer, Nondispatchable Consumer, Dispatchable Generator, Nondispatchable Generator, Transmitter, Distributor,	Available on the IESO Pending Changes web page for review and comment. This ORCP form has been deferred to BL27.1. An updated version will be available on IESO Pending Changes web page for review and comment. To be issued in advance of Baseline 27.1 - June 6, 2012.	3	<p>Reason for Change: Revised the form into the new format of the “Requirements” form that better reflects the scope of the Reliability Compliance Program and the new roles and processes involved using the Reliability Compliance Tool.</p> <p>The entire form has also been reviewed, including the NERC standard versions applicable during the reporting period and the requirements have been revised to align with the NERC standard to ensure consistency.</p> <p>Description of Change: The summary of changes to the form is as follows:</p> <ul style="list-style-type: none"> • Replaced “IESO” Reliability Compliance Program with “Ontario” Reliability Compliance Program; • Replaced "Certification" Form with "Requirements" Form; • Added a "Notice to Market Participants"; • Revised the entire format of the form, including removal of the Measurements and Levels of Non-Compliance; • Included a footnote for the Reporting Period to explain the different PRC-004 versions effective in Ontario; • Revised the requirements to align with the NERC standard PRC-004 to ensure consistency; • Removed references to the market rules and market manual. • Updated the reference to NPCC document; and • Removed Addendum A. This is now available in an Excel spreadsheet format in IMO_FORM_1523. <p>Description of Impact: The official certification form will be available in the Reliability Compliance Tool.</p> <p>Participants will be required to submit the web-based form and become familiar with the revisions, including the monitored requirements prior to certification.</p>
27.0-0019	NERC Standard PRC-004 – Analysis and Mitigation of Transmission and Generation Protection System Misoperations Reporting Form IMO_FORM_1523 0.1	Dispatchable Consumer, Nondispatchable Consumer, Dispatchable Generator, Nondispatchable Generator, Transmitter, Distributor,	Available on the IESO Pending Changes web page for review and comment. This ORCP form has been deferred to BL27.1. An updated version will be available on IESO Pending Changes web page for review and comment. To be issued in advance of Baseline 27.1 - June 6, 2012.	3	<p>Reason for Change: Addendum A from IMO_FORM_1522 has been re-designed into an Excel spreadsheet format in IMO_FORM_1523.</p> <p>Description of Change: Addendum A from IMO_FORM_1522 has been re-designed into an Excel spreadsheet format in IMO_FORM_1523.</p> <p>The Excel spreadsheet includes a General Information tab for background of information requested and for market participant information; an Instructions tab providing details on what’s required in the table; and a Summary tab which is the table similar to Addendum A in IMO_FORM_1522.</p> <p>Changes to the columns of the table from Addendum A in Form 1522 are as follows:</p> <ul style="list-style-type: none"> - Removed Facility Type; - Added Facility Name, Equipment Name and Equipment Type; - Revised Incident Description to Event Description;

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					<p>- Removed Investigation Description, Investigation Status, Status, and Technical Contact; and - Added Cause of Misoperation, Analysis and Correction Action Status, Corrective Action Plan, Corrective Action Plan Target Completion Date, and Actual Completion Date.</p> <p>Description of Impact: Participants are now required to submit protection system misoperations information using IMO_FORM_1523.</p>
27.0-0020	Ontario Reliability Compliance Program - Requirements Form NERC Reliability Standard: FAC-003-1 Transmission Vegetation Management Program IMO_FORM_1526 2.1	Dispatchable Consumer, Nondispatchable Consumer, Dispatchable Generator, Nondispatchable Generator, Transmitter, Distributor,	Available on the IESO Pending Changes web page for review and comment. This ORCP form has been deferred to BL27.1. An updated version will be available on IESO Pending Changes web page for review and comment. To be issued in advance of Baseline 27.1 - June 6, 2012.	3	<p>Reason for Change: Revised the form into the new format of the “Requirements” form that better reflects the scope of the Reliability Compliance Program and the new roles and processes involved using the Reliability Compliance Tool.</p> <p>The entire form has also been reviewed, including the NERC standard versions applicable during the reporting period and the requirements have been revised to align with the NERC standard to ensure consistency.</p> <p>Description of Change: The summary of changes to the form is as follows: • Replaced “IESO” Reliability Compliance Program with “Ontario” Reliability Compliance Program; • Replaced “Certification” Form with “Requirements” Form; • Added a “Notice to Market Participants”; • Revised the entire format of the form, including removal of the Measurements and Levels of Non-Compliance; • Revised the requirements to align with the NERC standard FAC-003 to ensure consistency; • Moved Requirement R3 from IMO_FORM_1527 into IMO_FORM_1526 and revised the requirements including aligning the requirements to NERC Standard FAC-003 for consistency, removing R3.5, and adding a footnote to detail the reporting requirements; • Removed Appendix A as this information is no longer required; and • Removed references to “100kV and above” (R1) and “115kV inerties” (R3) to align the applicability of the standard with that in NERC FAC-003 (i.e. 200kV or higher and any lower voltage lines designated by NPCC as critical to the reliability of the electric system in the region).</p> <p>Description of Impact: The official certification form will be available in the Reliability Compliance Tool.</p> <p>Participants will be required to submit the web-based form and become familiar with the revisions, including the monitored.</p>
27.0-0021	Ontario Reliability Compliance Program - Reporting Form NERC Reliability Standard: FAC-	Dispatchable Consumer, Nondispatchable Consumer, Dispatchable Generator,	Available on the IESO Pending Changes web page for review and comment. This ORCP form has been deferred to BL27.1.	3	<p>Reason for Change: There was also an opportunity to merge the requirements in Form 1526 and Form 1527 as both certification forms are for NERC standard FAC-003.</p> <p>The data reporting table has been re-designed into an Excel spreadsheet format in the new IMO_FORM_1527.</p>

Item No.	Document Title, ID #, ver.	Intended Audience	Stakeholder History	Cat.	Description of Change
	003-1 Vegetation Contact Incidents IMO_FORM_1527 4.1	Nondispatchable Generator, Transmitter, Distributor,	An updated version will be available on IESO Pending Changes web page for review and comment. To be issued in advance of Baseline 27.1 - June 6, 2012.		<p>Description of Change: Appendix A and B from IMO_FORM_1527 v.4.0 have been re-designed into an Excel spreadsheet format.</p> <p>The Excel spreadsheet includes a General Information tab for background of information requested and for market participant information; an Instructions tab providing details on what's required in the table; and a Summary tab which is the table similar to Appendix A and B.</p> <p>The reporting requirements have changed such that only those outages on transmission lines 200kV or higher and any lower voltage lines designated by NPCC as critical to the reliability of the electric system in the region (i.e. applicability of the standard) are required.</p> <p>Changes to the columns of the table from IMO_FORM_1527 v.4.0 are as follows:</p> <ul style="list-style-type: none"> • Split columns for Date and Time of Outage; • Added Duration of Outage, Voltage, and Other Comments columns; • Revised "Transmission Line Operational Name" to "Name of Circuit Outages"; and • Revised "Outage Cause" to "Description of Outage". <p>Description of Impact: Market Participants are now required to self-certify on FAC-003, Requirement R3 using IMO_FORM_1526 and continue to submit vegetation-related outage information using the Excel spreadsheet form, IMO_FORM_1527.</p>
27.0-0022	Ontario Reliability Compliance Program - Requirements Form NERC Reliability Standard: EOP-009-0 IMO_FORM_1532 2.1	Dispatchable Generator, Nondispatchable Generator,	Available on the IESO Pending Changes web page for review and comment by January 23, 2012. Target implementation - in advance of Baseline 27.0. This ORCP form has been deferred to BL27.1. An updated version will be available on IESO Pending Changes web page for review and comment. To be issued in advance of Baseline 27.1 - June 6, 2012.	3	<p>Reason for Change: Revised the form into the new format of the "Requirements" form that better reflects the scope of the Reliability Compliance Program and the new roles and processes involved using the Reliability Compliance Tool.</p> <p>The entire form has also been reviewed, including the requirements which have been revised to align with the NERC standard to ensure consistency.</p> <p>Description of Change: The summary of changes to the form is as follows:</p> <ul style="list-style-type: none"> • Replaced "IESO" Reliability Compliance Program with "Ontario" Reliability Compliance Program; • Replaced "Certification" Form with "Requirements" Form; • Added a "Notice to Market Participants"; • Revised the entire format of the form, including removal of the Measurements and Levels of Non-Compliance; and • Revised the requirements to align with the NERC standard EOP-009 to ensure consistency. <p>Description of Impact: The official certification form will be available in the Reliability Compliance Tool. Participants will be required to submit the web-based form and become familiar with the revisions prior to certification, including the monitored requirements.</p>

Item No.	Document Title, ID #, ver.	Intended Audience	Stakeholder History	Cat.	Description of Change
Update to Baseline					
27.0-0023	WEEKLY SAA REPORT TEMPLATE 3.1	All,	ITSC Meeting December 6, 2011 - Release Planning R27.0 Market Facing Target Release Plan - # A885.	2	<p>Reason for Change: Updated for PAR Tool change of Transmission Limitation Penalty Applied data label to Operating Limit in text based Weekly SAA reports</p> <p>Description of Change: Edited 'Penalty Applied' data label specification to 'Operating Limit' in template for text based Week SAA reports.</p> <p>Description of Impact: External users must be informed that Penalty Applied data label is being altered to Operating Limit in text based Weekly SAA reports where applicable.</p>
27.0-0024	SSR TRANSMISSION FLOWGATE LIMITATIONS, SA NOTICES AND SAA NOTES DATA TEMPLATE IMO_TPL_0023 2.1	All,	ITSC Meeting - December 6, 2011 - Release Planning R27.0 Market Facing Target Release Plan - #A885	2	<p>Reason for Change: Updated for PAR Tool change of Transmission Limitation Penalty Applied data label to Operating Limit in test based SSR reports.</p> <p>Description of Change: Edited 'Penalty Applied' data label specification to 'Operating Limit' in template for test based SSR reports.</p> <p>Description of Impact: External users must be informed that Penalty Applied data label is being altered to Operating Limit in test based SSR reports where applicable.</p>
27.0-0025	DAILY SAA REPORT TRANSMISSION FLOWGATE LIMITATIONS, SA NOTICES AND SAA NOTES DATA TEMPLATE 2.1	All,	ITSC Meeting - December 6, 2011 - Release Planning R27.0 Market Facing Target Release Plan - A885	2	<p>Reason for Change: Updated for PAR Tool change of Transmission Limitation Penalty Applied data label to Operating Limit in text based Daily SAA reports</p> <p>Description of Change: Edited 'Penalty Applied' data label specification to 'Operating Limit' in template for text based Daily SAA reports</p> <p>Description of Impact: External users must be informed that Penalty Applied data label is being altered to Operating Limit in text based Daily SAA reports where applicable</p>
27.0-0026	Market Manual 7.1: System Operating Procedures MDP_PRO_0040 18.1	Dispatchable Consumer, Nondispatchable Consumer, Transmitter, Distributor,	MR-00383 - Emergency Preparedness Plans, Market Participant Obligation Regarding an Emergency Preparedness Plan.	1	<p>Reason for Change: Removing reference to the obsolete Electricity Emergency Priorities Policies document.</p> <p>Description of Change: Removing reference to the obsolete Electricity Emergency Priorities Policies document.</p> <p>Description of Impact: No other changes, removing reference to obsolete information.</p>

Item No.	Document Title, ID #, ver.	Intended Audience	Stakeholder History	Cat.	Description of Change
27.0-0027	Market Manual 1.1: Participant Authorization, Maintenance & Exit MDP_PRO_0014 26.1	Dispatchable Consumer, Nondispatchable Consumer, Dispatchable Generator, Nondispatchable Generator, Transmitter, Distributor,	Market Rule Amendment MR-00383 - Emergency Preparedness Plans	1	<p>Reason for Change: Market Rule Amendment MR-00383 - Market participant Obligation Regarding an Emergency Preparedness Plan.</p> <p>Description of Change: Modifying wording for Emergency Preparedness Plans and Restoration Participant Attachments information to be consistent with other Market Manuals.</p> <p>Description of Impact: No impact to market participants, document is being updated for consistency.</p>
27.0-0028	Market Manual 7.5: Reliability Information Catalogue IMP_CAT_0001 15.1	Dispatchable Consumer, Nondispatchable Consumer, Dispatchable Generator, Nondispatchable Generator, Transmitter, Distributor,	Market Rule Amendment MR-00383 - Emergency Preparedness Plans.	1	<p>Reason for Change: MR-00383 - Market Participant Obligation Regarding an Emergency Preparedness Plan.</p> <p>Description of Change: Table 3-1 Reliability Information Required by the IESO Item 12 & 13: Replaced wording and references of the obsolete Electricity Emergency Priorities Policy document with Market Manual 7.1 references.</p> <p>Description of Impact: No impact to market participants, document is being updated for consistency.</p>
27.0-0029	MM 9.2: Submitting Operational and Market Data for the DACP IESO_MAN_0077 1.1	All,	Available on IESO Pending Changes web page for review and comment.	1	<p>Reason for Change: To provide additional condition on when to use MP-GUI "OTHER" reason code.</p> <p>Description of Change: Appendix A - added an example of when to use the MP-GUI "OTHER" reason code.</p> <p>Description of Impact: Added an example of when to use the MP-GUI "OTHER" reason code.</p>
27.0-0030	MM 9.4: Real-Time Integration of the DACP IESO_MAN_0079 1.1	All,	Available on IESO Pending Changes web page for review and comment.	2	<p>Reason for Change: To differentiate the use of MP-GUI reason codes for withdrawal requests, depending on whether the withdrawal is within the market participant's control.</p> <p>Description of Change: Added information regarding MP-GUI reason code selection for withdrawal requests.</p> <p>Description of Impact: Added information regarding MP-GUI reason code selection for withdrawal requests, depending on whether the withdrawal is within a market participant's control.</p>
27.0-0031	Market Manual 2.6 Treatment of Compliance Issues MDP_PRO_0022	All,	Available on IESO Pending Changes web page for review. Will be issued in advance of Baseline 27.0 - Target date January 31, 2012.	1	<p>Reason for Change: Align the manual with the market rules, which do not require MACD to publish confirmed breaches</p> <p>Description of Change:</p>

Item No.	Document Title, ID #, ver.	Intended Audience	Stakeholder History	Cat.	Description of Change
	17.1		Published on the Rules and Manuals web page - February 21, 2012.		Allow MACD to choose to publish the sanction or the name of the offending party, upon confirmation of a breach. Description of Impact: There should be no impact outside MACD.
27.0-0032	Metering Service Provider Agreement IMO_AGR_0012 9.0	Metering Service Provider,	Will be issued in advance of Baseline 27.0. Published on the Rules and Manuals web page - January 26, 2012.	1	Reason for Change: Name change of the signing authority. Description of Change: Article 10 - replaced the name of the IESO executor to the Agreement to reflect the current Chief Operating Officer. Description of Impact: No other changes are being made to the agreement, updating the signing authority for the Chief Operating Officer.
27.0-0033	Market Manual 2: Market Administration Part 2.10: Connection Assessment and Approval MDP_PRO_0048 9.4 2	Connection Assessment Applicant,	Available on IESO Pending Changes web page - January 24, 2012 Posted updated v9.2 on IESO Pending Changes on January 26, 2012.	2	Reason for Change: Align process with Distribution System Code; general updates for clarification. Description of Change: Updated to remove procedural workflow figures due to duplication. Clarified the official connection applicant for embedded generation as per the Distribution System Code; added reference to Regulated completion targets; clarified treatment of expedited and full SIAs; removed references to Part Two SIAs as this is no longer valid; and general clarifications (e.g. corrections, italicized defined terms, etc.) Description of Impact: CAA payment stream for distribution connected generation projects will change.
27.0-0034	Market Manual 7: System Operations Part 7.9: Ontario Reliability Compliance Program IMO_PRO_0033 5.1	All,	Document will be available for Participant review and comments on IESO Pending Changes web page - January 30, 2012.	3	Reason for Change: The market manual structure and content has been revised to better reflect the scope of the Ontario Reliability Compliance Program (ORCP) and the roles and processes involved in using the Reliability Compliance Tool. Description of Change: Changes to the entire document (content and structure), including the title of the document to reflect the change to the name of the program from IESO Reliability Compliance Program (IRCP) to Ontario Reliability Compliance Program (ORCP) and to describe the new roles and processes involved in using the Reliability Compliance Tool. Description of Impact: Participants will need to become familiar with the market manual and participate in the Ontario Reliability Compliance Program using the processes described in this manual.

Item No.	Document Title, ID #, ver.	Intended Audience	Stakeholder History	Cat.	Description of Change
27.0-0035	Market Manual 7: System Operations Part 7.4: IESO-Controlled Grid Operating Policies IMP_POL_0002 22.1	Transmitter, Distributor, Other,	Available for review and comment on the IESO Pending Changes web page – January 31, 2012.	1	<p>Reason for Change:</p> <ol style="list-style-type: none"> 1. Re-write to Market Manual 7: System Operations: Part 7.9: Reliability Compliance Program. 2. Correct the statement on two-way communication to comply with NERC standards. <p>Description of Change:</p> <ol style="list-style-type: none"> 1. Compliance section updated to reflect changes to Market Manual 7.9. 2. Communication section updated to refer to three-way communication. <p>Description of Impact: Participants must be aware of the updates and changes.</p>
27.0-0036	Application to Register Variable Generation Facility Data IESO_FORM_1735 1.1	Other, Variable Generators	SE-91 - Renewable Integration Posted on IESO Pending Changes web page - February 27, 2012. Effective date in advance of Baseline 27.1.	2	<p>Reason for Change: Additional information is required for CDMS from the applicant to register the organization wishing to participate in the centralized forecasting program.</p> <p>Description of Change: Organization address required.</p> <p>Description of Impact: Program participants will be required to complete additional information.</p>

2.3 Obsolete Documents

Content of obsolete documents is no longer applicable or required.

Document Title	Document Number

2.4 Superseded Documents

Content of superseded documents have been merged with an existing or new document.

Document Title	Document Number	Incorporated into Document	Relocated to Online Data Submission (Via IESO Portal)
Treatment of MGBRT over Midnight	IESO_IMDC_0172	MM9.3 Operations of the Day-Ahead Commitment Process	

2.5 Pending Documents

Document Title	Document Number	Available

2.6 Deferred Documents

Document Title	Document Number	Available
Performance Validation	IESO_REQ_0208	Baseline 27.1

2.7 Withdrawn Documents

Document Title	Document Number	Available

2.8 Interim Documents

At the time of publishing this document, the Interim documents listed are currently posted on the Pending Changes web page for participant review. The planned publication date is in the right column. Until that time the document may be subject to change. For updates to baseline documents, please refer to the Baseline Plan.

Document Title	Document Number	Planned Publication Date
Application to Register Variable Generation Facility Data	IESO_FORM_1735	In advance of Baseline 27.1
Generator Operations for Maintaining Network Voltage	IMO_FORM_1571	In advance of Baseline 27.1
Normal Operations Planning	IESO_FORM_1643	In advance of Baseline 27.1
Nuclear Plant Interface Coordination	IESO_FORM_1704	In advance of Baseline 27.1
Analysis and Mitigation of Transmission and Generation Protection System Misoperations	IMO_FORM_1522	In advance of Baseline 27.1
Analysis and Mitigation of Transmission and Generation Protection System Misoperations Reporting Form	IMO_FORM_1523	In advance of Baseline 27.1
Transmission Vegetation Management Program	IMO_FORM_1526	In advance of Baseline 27.1
Vegetation Contact Incidents	IMO_FORM_1527	In advance of Baseline 27.1
Requirements Form NERC Reliability Standard: EOP-009-0	IMO_FORM_1532	In advance of Baseline 27.1
Transmission Relay Loadability	IESO_FORM_1738	In advance of Baseline 27.1

– End of Section –

3. Document Listing

The table below represents the documents available to *market participants* on the *IESO's* Web site at their current issue.

Master Document	Document Title	Document Number	Document Description	Issue
Market Rules	Market Rules for the Ontario Electricity Market - Baseline 27.0	MDP_RUL_0002	Market Rules for the Ontario Electricity Market for current Baseline	46.0
Market Rules	Market Rules Chapter 01 Introduction and Interpretation	MDP_RUL_0002_01	This chapter deals with matters such as the background and the objectives of the <i>market rules</i> .	5.0
Market Rules	Market Rules Chapter 1 Introduction And Interpretation Of The Market Rules - Appendices	MDP_RUL_0002_01A	This chapter deals with matters such as the background and the objectives of the <i>market rules</i> .	2.0
Market Rules	Market Rules Chapter 02 Participation	MDP_RUL_0002_02	This chapter deals with matters such as application, prudential requirements, technical requirements and payment default.	12.0
Market Rules	Market Rules Chapter 2 Participation - Appendices	MDP_RUL_0002_02A	This chapter deals with matters such as application, prudential requirements, technical requirements and payment default.	6.0
Market Rules	Market Rules Chapter 03 Administration, Supervision, Enforcement	MDP_RUL_0002_03	This chapter deals with matters such as dispute resolution, market surveillance, rule amendment, information confidentiality and enforcement.	18.0
Market Rules	Market Rules Chapter 3 Administration, Supervision, Enforcement - Appendices	MDP_RUL_0002_03A	This chapter deals with matters such as dispute resolution, market surveillance, rule amendment, information confidentiality and enforcement.	4.0
Market Rules	Market Rules Chapter 04 Grid Connection Requirements	MDP_RUL_0002_04	This chapter deals with matters such as out equipment standards, performance standards and obligations of <i>market participants</i> , connection conditions and provision and use of connection-related information.	9.0
Market Rules	Market Rules Chapter 4 Grid Connection Requirements - Appendices	MDP_RUL_0002_04A	This chapter deals with matters such as out equipment standards, performance standards and obligations of <i>market participants</i> , connection conditions and provision and use of connection-related information.	7.0
Market Rules	Market Rules Chapter 05 Power System Reliability	MDP_RUL_0002_05	This chapter deals with matters such as obligations and responsibilities, system <i>reliability</i> , system <i>security</i> , <i>outage</i> co-ordination, forecasting, voltage and <i>demand</i> control, <i>emergency</i> preparedness and information and reporting.	22.0
Market Rules	Market Rules Chapter 5 Power System Reliability - Appendices	MDP_RUL_0002_05A	This chapter deals with matters such as obligations and responsibilities, system <i>reliability</i> , system <i>security</i> , <i>outage</i> co-ordination, forecasting, voltage and <i>demand</i> control, <i>emergency</i> preparedness and information and reporting.	3.0
Market Rules	Market Rules Chapter 06 Wholesale Metering	MDP_RUL_0002_06	This chapter deals with matters such as <i>meter</i> installation, metering service provision, access, <i>security</i> and processing of <i>meter</i> data and performance of <i>meter</i> installations.	12.0

Master Document	Document Title	Document Number	Document Description	Issue
Market Rules	Market Rules Chapter 6 Wholesale Metering - Appendices	MDP_RUL_0002_06A	This chapter deals with matters such as <i>meter</i> installation, metering service provision, access, <i>security</i> and processing of <i>meter</i> data and performance of <i>meter</i> installations.	10.0
Market Rules	Market Rules Chapter 07 System Operations and Physical Markets	MDP_RUL_0002_07	This chapter deals with matters such as registration, data submission, <i>dispatch</i> algorithm, pre-dispatch, real-time scheduling, price determination, <i>procurement markets</i> , <i>capacity reserve</i> market and <i>generator</i> commitment.	24.0
Market Rules	Market Rules Chapter 7 System Operations and Physical Markets - Appendices	MDP_RUL_0002_07A	This chapter deals with matters such as registration, data submission, <i>dispatch</i> algorithm, pre-dispatch, real-time scheduling, price determination, <i>procurement markets</i> , <i>capacity reserve</i> market and <i>generator</i> commitment.	14.0
Market Rules	Market Rules Chapter 08 Physical Bilateral Contracts and Financial Markets	MDP_RUL_0002_08	This chapter deals with matters such as physical bilateral contracts, <i>energy forward market</i> , and <i>transmission rights</i> market associated with interchange risk management.	8.0
Market Rules	Market Rules Chapter 8 Physical Bilateral Contracts and Financial Markets - Appendices	MDP_RUL_0002_08A	This chapter deals with matters such as physical bilateral contracts, <i>energy forward market</i> , and <i>transmission rights</i> market associated with interchange risk management.	2.0
Market Rules	Market Rules Chapter 09 Settlements and Billing	MDP_RUL_0002_09	This chapter deals with matters such as <i>settlement</i> data collection, determination of hourly <i>settlement amounts</i> , non-hourly <i>settlement amounts</i> , market power mitigation and <i>settlement statements</i> .	30.0
Market Rules	Market Rules Chapter 9 Settlements and Billing - Appendices	MDP_RUL_0002_09A	This chapter deals with matters such as <i>settlement</i> data collection, determination of hourly <i>settlement amounts</i> , non-hourly <i>settlement amounts</i> , market power mitigation and <i>settlement statements</i> .	2.0
Market Rules	Market Rules Chapter 10 Transmission Service and Planning	MDP_RUL_0002_10	This chapter deals with matter such as basic use service, export service, connection service, transformation service, system <i>adequacy</i> and investment and information requirements.	3.0
Market Rules	Market Rules Chapter 11 Definitions	MDP_RUL_0002_11	This chapter sets out definitions of terms used in the Rules.	31.0
Market Manual	Market Manual 1: Market Entry, Maintenance & Exit Part 1.0: Market Entry Maintenance & Exit Overview	MDP_PRO_0015	This document provides <i>IESO market participants</i> with an overview of the procedures contained in the Market Entry, Maintenance & Exit Manual and the timelines for <i>IESO</i> and market participant actions related to those procedures.	12.0
Market Manual	Market Manual 1: Market Entry, Maintenance and Exit Part 1.1: Participant Authorization, Maintenance and Exit	MDP_PRO_0014	This document provides detailed procedures to be followed by <i>applicants</i> who wish to become authorized as <i>market participants</i> in the physical and financial <i>IESO</i> -administered markets.	27.0
Market Manual	Market Manual 1: Market Entry, Maintenance and Exit Part 1.2: Facility Registration, Maintenance and De-Registration	MDP_PRO_0016	This document provides detailed procedures to be followed by <i>market participants</i> , who wish to register, maintain or de-register <i>facilities</i> as part of their participation in the <i>IESO</i> -administered <i>Physical Markets</i> .	29.0
Market Manual	Market Manual 1: Market Entry Maintenance & Exit Part 1.3 Identity Management Operations Guide	IMP_GDE_0088	This guide describes the process for <i>Market Participants</i> and the <i>IESO</i> to register, initialize, change, and revoke Digital Certificates required for access to <i>IESO</i> -secure Web servers.	18.0

Master Document	Document Title	Document Number	Document Description	Issue
Market Manual	Market Manual 1: Market Entry Maintenance & Exit Part 1.4 Generator Verification	IESO_PRO_0670	This procedure describes the Generator Capability Verification process, intended to provide current and accurate modeling information for reliability assessments of the IESO-controlled grid	2.0
Market Manual	Market Manual 2: Market Administration Part 2.0: Market Administration Overview	MDP_MAN_0002	This document provides an overview of the Market Administration Manual.	11.0
Market Manual	Market Manual 2: Market Administration: Part 2.1 Dispute Resolution	MDP_PRO_0017	This procedure provides information to allow <i>Market Participants</i> , the <i>IESO</i> , and others to resolve disputes that are subject to the dispute resolution process set forth in the <i>market rules</i> .	13.0
Public Procedure	Exemption Application and Assessment	IMO_PRO_0019	This document sets out the procedure established by the independent directors of the <i>IESO Board</i> by which <i>exemption applicants</i> may apply for an <i>exemption</i> from the application of standards and obligations	3.0
Market Manual	Market Manual 2: Market Administration Part. 2.3: Market Rule Amendment Procedure	MDP_PRO_0019	This procedure provides the steps to initiate and process an amendment to the <i>market rules</i> .	4.0
Market Manual	Market Manual 2: Market Administration Part 2.5 Maintaining Surveillance Data and Amending the Data Catalogue	MDP_PRO_0021	This procedure provides <i>market participants</i> with information for providing market surveillance data to the <i>IESO</i> , requesting market surveillance data from the <i>IESO</i> , and submitting amendments to the Market Surveillance Data Catalogue.	7.0
Market Manual	Market Manual 2: Market Administration Part 2.6: Treatment of Compliance Issues	MDP_PRO_0022	This procedure provides the steps required for the treatment of compliance issues by both <i>Market Participants</i> and the <i>IESO</i> .	18.0
Market Manual	Market Manual 2: Market Administration Part 2.7: Treatment of Market Surveillance Issues	MDP_PRO_0023	This procedure provides the steps to process market surveillance issues.	8.0
Market Manual	Market Manual 2: Market Administration Part 2.8: Reliability Assessments Information Requirements	MDP_PRO_0024	This procedure provides the steps required for <i>market participants</i> to submit the information required for <i>reliability</i> assessments.	10.0
Market Manual	Market Manual 2: Market Administration Part 2.9: Request for Proposal (RFP) and Directives for Proposal (DFP)	MDP_PRO_0025	This procedure provides the steps for issuing and responding to Requests for Proposal (RFP) and Directives for Proposal (DFP).	6.0
Market Manual	Market Manual 2: Market Administration Part 2.10: Connection Assessment and Approval	MDP_PRO_0048	This document provides detailed procedures to be followed by <i>applicants</i> who wish to connect to the <i>IESO-administered</i> grid.	10.0
Market Manual	Market Manual 2: Market Administration Part 2.11: 18-Month Outlook and Related Information Requirements	IMP_PRO_0024	This procedure provides the steps required for <i>market participants</i> to submit the information required for the 18-Month Outlook, and specifies the information to be contained in the Outlook.	7.0
Market Manual	Market Manual 2: Market Administration Part 2.12: Treatment of Local Market Power	IMO_PRO_0034	This procedure provides the steps required for the review of prices related to CMSC payments, as described in Appendix 7.6 of Chapter 7 of the <i>market rules</i> .	9.0
Market Manual	Market Manual 2: Market Administration Part 2.13: Change and Baseline Management	IMO_PRO_0039	This document describes the Market Place Change Management and Market Design Baseline Management services to be provided by the <i>IESO</i> to ensure an effective and orderly evolution of the <i>IESO-administered</i> markets.	3.0

Master Document	Document Title	Document Number	Document Description	Issue
Market Manual	Market Manual 2.0: Market Administration Part 2.14: Information Confidentiality Catalogue	IMO_CAT_0002	This is a catalogue of information in the possession and control of the IESO.	9.0
Market Manual	Market Manual 2.0 Market Administration Part 2.16: Ontario Technical Feasibility Exception	IESO_PRO_0680	This procedure provides guidance to TFE applicants on the Ontario-adapted NERC Technical Feasibility Exception process.	3.0
Market Manual	Market Manual 2: Market Administration Part 2.17: Compliance Auditing of Reliability Standards for Ontario Market Participants	IESO_PRO_0803	This procedure provides guidance on auditing of <i>reliability standards</i> for Ontario <i>Market Participants</i> .	1.0
Market Manual	Market Manual 3: Metering Part 3.0: Metering Overview	MDP_MAN_0003	This document provides an overview of the <i>market manual</i> for Metering.	10.0
Market Manual	Market Manual 3: Metering Part 3.1: Metering Service Provider (MSP) Registration, Revocation, and De-registration	MDP_PRO_0007	This document provides an overview of the steps associated with registration, revocation, and de-registration of <i>metering service providers</i> .	12.0
Market Manual	Market Manual 3: Metering Part 3.2: Meter Point Registration and Maintenance	MDP_PRO_0013	This document describes the procedures for registering <i>meter points</i> and changes to <i>metering installations</i> in the IESO marketplace.	22.0
Market Manual	Market Manual 3: Metering Part 3.4: Measurement Error Correction	MDP_PRO_0010	This document provides guidance to <i>metering service providers</i> on how to calculate and submit Measurement Error Correction (MEC) to the IESO.	9.0
Market Manual	Market Manual 3: Metering Part 3.5: Site Specific Loss Adjustments	MDP_PRO_0011	This document provides guidance to <i>metering service providers</i> on how to calculate and submit Site-Specific Loss Adjustments (SSLA) to the IESO.	6.0
Market Manual	Market Manual 3: Metering Part 3.6: Conceptual Drawing Review	MDP_PRO_0012	This document provides guidance to <i>metering service providers</i> and <i>metered market participants</i> on how to submit conceptual drawings for proposed <i>metering installations</i> and changes to existing <i>metering installations</i> to the IESO for review.	12.0
Market Manual	Market Manual 3: Metering Part 3.7: Totalization Table Registration	IMP_PRO_0047	This procedure describes the process through which <i>metering service providers</i> submit Totalization Tables and approve the tables entered by the IESO in the <i>Metering Registry</i> .	16.0
Market Manual	Market Manual 3: Metering Part 3.8 Creating and Maintaining Delivery Point Relationships	IMP_PRO_0057	This procedure details the procedures to be followed by <i>market participants</i> to enable the creation and maintenance of <i>delivery point relationships</i> , after the <i>market commencement date</i> .	9.0
Market Manual	Market Manual 3: Metering Part 3.9: Conformance Monitoring	IMP_PRO_0058	This document provides <i>market participants</i> , <i>metered market participants</i> (MMPs), and <i>metering service providers</i> (MSPs) with the steps required to comply with the IESO Conformance Monitoring process.	15.0
Market Manual	Market Manual 3: Metering Part 3.10 Transmission Grid - High Voltage Metering	IESO_PRO_0573	This procedure describes the process to be followed by <i>market participants</i> when installing a <i>single metering installation</i> for more than one <i>connection point</i> or <i>embedded connection point</i> .	1.0
Market Manual	Market Manual 4: Market Operations Part 4.0: Market Operations Overview	MDP_MAN_0004	This manual provides <i>market participants</i> with an overview of the procedures contained in the Operations Manual and the timelines for IESO and <i>market participants</i> actions related to those procedures.	10.0

Master Document	Document Title	Document Number	Document Description	Issue
Market Manual	Market Manual 4: Market Operations Part 4.2: Submission of Dispatch Data in the Real-Time Energy and Operating Reserve Markets	MDP_PRO_0027	This procedure provides guidance to <i>Market Participants</i> on the submission of <i>dispatch</i> data in the Real-Time Energy and Operating Reserve Markets.	41.0
Market Manual	Market Manual 4: Market Operations Part 4.3: Real-Time Scheduling of the Physical Markets	IMP_PRO_0034	This procedure provides guidance to <i>Market Participants</i> on the Real-time scheduling process in the IESO-administered <i>physical markets</i> .	36.0
Market Manual	Market Manual 4: Market Operations Part 4.4: Transmission Rights Auction	MDP_PRO_0029	This procedure provides guidance to <i>Market Participants</i> on the operation of the <i>Transmission Rights Auction</i> process.	14.0
Market Manual	Market Manual 4: Market Operations Part 4.5: Market Suspension and Resumption	MDP_PRO_0030	This procedure provides <i>market participants</i> with the information necessary to respond to market suspension, operate during the suspension and support the subsequent resumption of normal market operations.	8.0
Market Manual	Market Manual 5: Settlements Part 5.0 Settlements Overview	MDP_MAN_0005	This manual provides <i>market participants</i> with an overview of the procedures contained in the <i>Settlements Manual</i> and the timelines for IESO and market participant actions related to those procedures.	10.0
Market Manual	Market Manual 5: Settlements Part 5.1: Settlement Schedule and Payment Calendars (SSPC's)	MDP_PRO_0031	This procedure describes the annual publication of the Settlement Schedule and Payments Calendars (SSPCs) and the manner in which <i>market participants</i> may submit comments and objections regarding draft versions of each SSPC.	8.0
Market Manual	Market Manual 5: Settlements Part 5.2: Metering Data Processing	MDP_PRO_0032	This procedure describes to <i>market participants</i> <i>metering data</i> processes for the purpose of <i>settlements</i> .	24.0
Market Manual	Market Manual 5: Settlements Part 5.3: Submission of Physical Bilateral Contract Data	MDP_PRO_0034	This procedure describes the activities required for the submission of <i>physical bilateral contract data</i> to the IESO by <i>selling market participants</i> for <i>settlement</i> purposes.	13.0
Market Manual	Market Manual 5: Settlements 5.4: Prudential Support	MDP_PRO_0045	This procedure describes the activities to be undertaken by the IESO and <i>Market Participants</i> to manage the <i>prudential support</i> required to participate in the <i>real-time market</i> .	23.0
Market Manual	Market Manual 5: Settlements Part 5.5: Physical Markets Settlement Statements	MDP_PRO_0033	This procedure describes the process to be followed by the IESO and <i>market participants</i> in issuing, retrieving and disputing <i>physical markets</i> settlement statements and describes supporting information issued by the IESO.	46.0
Market Manual	Market Manual 5: Settlements Part 5.6: Physical Markets Settlement Invoicing	MDP_PRO_0035	This procedure provides information required by the IESO and <i>market participants</i> to prepare and process <i>settlement invoices</i> for the <i>physical markets</i> administered by the IESO.	11.0
Market Manual	Market Manual 5: Settlements Part 5.7: Financial Market Settlement Statements	MDP_PRO_0046	This procedure provides steps for retrieving financial markets settlement statements and supporting information published by the IESO.	14.0
Market Manual	Market Manual 5: Settlements Part 5.8: Financial Market Settlement Invoicing	MDP_PRO_0047	This procedure provides information required by the IESO and <i>Market Participants</i> to prepare and process <i>settlement invoices</i> for the financial markets administered by the IESO.	11.0

Master Document	Document Title	Document Number	Document Description	Issue
Market Manual	Market Manual 5: Settlements Part 5.9: Settlement Payment Methods and Schedule	MDP_PRO_0036	This procedure describes the activities and schedule required by the <i>IESO</i> and <i>Market participants</i> to process both <i>Market participant settlement</i> payments to the <i>IESO</i> and <i>IESO settlement</i> credits to <i>Market participants</i> .	14.0
Market Manual	Market Manual 6: Participant Technical Reference Manual	IMO_MAN_0024	The <i>PTRM</i> provides the technical details for hardware and software that a participant in the electricity market may need to interface with the <i>IESO</i>	28.0
Market Manual	Market Manual 7: System Operations Part 7.0: System Operations Overview	IMP_MAN_0012	This manual provides <i>market participants</i> with an overview of the procedures contained in the System Operations Manual and the timelines for <i>IESO</i> and <i>market participants'</i> actions related to those procedures.	10.0
Market Manual	Market Manual 7: System Operations Part 7.1: System Operating Procedures	MDP_PRO_0040	This document provides procedures and guidelines for <i>Market Participants</i> and <i>IESO</i> that are required to ensure the <i>security</i> and <i>reliability</i> of the interconnected power system. It covers the span from normal conditions to <i>emergency</i> conditions that are just less than a system-wide shutdown.	19.0
Market Manual	Market Manual 7: System Operations Part 7.2: Near-Term Assessments and Reports	IMP_PRO_0033	This procedure describes the process by which the <i>IESO</i> undertakes short-term weekly and daily forecasts and assessments of expected system conditions on the <i>IESO-controlled grid</i> .	27.0
Market Manual	Market Manual 7: System Operations Part 7.3: Outage Management	IMP_PRO_0035	This document outlines the process <i>market participants</i> must follow in submitting <i>outage</i> requests for <i>facilities</i> .	24.0
Market Manual	Market Manual 7: Systems Operations Part 7.4: IMO-Controlled Grid Operating Policies	IMP_POL_0002	This document provides policy statements for reliable operation of the <i>IESO-Controlled grid</i> .	23.0
Market Manual	Market Manual 7: System Operations Part 7.5: Reliability Information Catalogue	IMP_CAT_0001	A catalogue of the information that is to be shared between the <i>IESO</i> and <i>Market Participants</i> in relation to maintaining the <i>reliability</i> of the <i>IESO-controlled grid</i>	16.0
Market Manual	Market Manual 7: Systems Operations Part 7.6: Glossary of Standard Operating Terms	IMP_GOT_0002	This document provides a glossary of terms with definitions used in the System Operations Manual.	8.0
Market Manual	Market Manual 7: System Operations Part 7.7: Disturbance Reporting	IMO_PRO_0011	This document describes Disturbance Reporting Procedures. It includes processes, roles, responsibilities, reporting and compliance requirements for internal <i>IESO</i> departments and for external parties.	2.0
Market Manual	Market Manual 7: System Operations Part 7.8: Ontario Power System Restoration Plan	IMO_PLAN_0001	This document provides the requirements, procedures and guidelines to be followed by those <i>Market Participants</i> that are Restoration Participants and the <i>IESO</i> to support and implement the Ontario Power System Restoration Plan.	5.0
Market Manual	Market Manual 7: System Operations: Part 7.9: Reliability Compliance Program	IMO_PRO_0033	This document describes the Ontario Reliability Compliance Program, and the associated procedures to detect and mitigate <i>reliability</i> non-compliance.	6.0
Market Manual	Market Manual 7: System Operations Part 7.10: Ontario Electricity Emergency Plan	IMO_PLAN_0002	This document describes the Ontario electricity sector's <i>emergency</i> management program, and how the <i>IESO</i> coordinates with market participant and government stakeholders	6.0

Master Document	Document Title	Document Number	Document Description	Issue
Market Manual	Market Manual 9.0: Operating in the Day Ahead Commitment Process	IESO_MAN_0041	This manual provides the operations and <i>settlement</i> procedures related to the Day-Ahead Commitment Process.	10.0
Market Manual	Market Manual 9.1: Submitting Registration Data for Day-Ahead Commitment Process	IESO_MAN_0076	This document provides guidance to Market Participant on the submission of registration data of the Day-Ahead Commitment Process.	1.0
Market Manual	Market Manual 9.2: Submission of Operational and Market Data for the Day-Ahead Commitment Process	IESO_MAN_0077	This document provides guidance to Market Participants on the submission of dispatch data in the Day-Ahead Energy and Operating Reserve Markets.	2.0
Market Manual	Market manual 9.3: Operation of the Day-Ahead Commitment Process	IESO_MAN_0078	This document provides guidance to Market Participants on the operation of the Day-Ahead Commitment Process.	2.0
Market Manual	Market Manual 9.4: Real-Time Integration of the DACP	IESO_MAN_0079	This document provides guidance to Market Participants on the submission of dispatch data in the Real-Time Energy and Operating Reserve Markets.	2.0
Market Manual	Market Manual 9.5: Settlement for the Day-Ahead Commitment Process	IESO_MAN_0080	This document provides guidance to Market Participants on the procedures associated with the interaction of the Day-Ahead Commitment Process with Settlements.	1.0
Settlements Forms and Agreement	Northern Pulp and Paper Electricity Transition Program Set-Off Agreement	IESO_AGR_0020	Initial Release	1.0
Market Administration Forms and Agreements	TFE Cost Recovery Agreement	IESO_AGR_0023	Initial Release, written to correspond with Ontario Technical Feasibility Exception Procedure	1.0
System Operations	IESO Reliability Compliance Program - Requirement Form – NPCC Directory #8 – Section 5.7, OPSRP – Section 12	IESO_FORM_1520	Key Facilities/Critical Components List	1.0
Market Administration Forms and Agreements	Request To Transfer Exemption	IESO_FORM_1603	Request To Transfer Exemption form	1.0
Market Administration Forms and Agreements	IESO Staff Recommendation to Panel on Request to Transfer Exemption	IESO_FORM_1604	IESO Staff Recommendation to Panel on Request to Transfer Exemption form	1.0
System Operations	Ontario Reliability Compliance Program Requirements Form - Emergency Preparedness Plan	IESO_FORM_1608	Ontario Reliability Compliance Program Requirements Form - Emergency Preparedness Plan	3.0
System Operations	IESO Reliability Compliance Program – Requirements Form – Emergency Restoration Planning	IESO_FORM_1609	IESO Reliability Compliance Program Requirements Form – Emergency Restoration Planning	4.0
System Operations	Ontario Reliability Compliance Program - Requirements Form - NERC Reliability Standard CIP-001 Sabotage Reporting	IESO_FORM_1610	Sabotage Reporting	2.0
System Operations	IESO Reliability Compliance Program Certification Form NERC Reliability Standard PER-002 Operating Personnel Training	IESO_FORM_1611	IESO Reliability Compliance Program Certification Form NERC Reliability Standard PER-002 Operating Personnel Training	1.0

Master Document	Document Title	Document Number	Document Description	Issue
System Operations	Ontario Reliability Compliance Program Requirements Form – NERC Reliability Standard - FAC-008, Facility Ratings Methodology	IESO_FORM_1623	Facility Ratings Methodology	2.0
System Operations	Ontario Reliability Compliance Program - Requirements Form - NERC Reliability Standard - FAC-009, Establish and Communicate Facility Ratings	IESO_FORM_1624	Establish and Communicate Facility Ratings	4.0
System Operations	IESO Reliability Compliance Program - Certification Form NERC Reliability Standard: MOD-010-0 Steady-state System Modeling Data	IESO_FORM_1632	Steady-state System Modeling Data	1.0
System Operations	IESO Reliability Compliance Program - Certification Form NERC Reliability Standard: MOD-012-0 Dynamic Modeling Data	IESO_FORM_1633	Dynamic Modeling Data	1.0
System Operations	IESO Reliability Compliance Program Certification Form - Verification of Generator Gross and Net Real Power Capability	IESO_FORM_1635	Verification of Generator Gross and Net Real and Reactive Power Capability	3.0
System Operations	Ontario Reliability Compliance Program - Requirements Form - NERC Reliability Standard PRC-001 – System Protection Coordination	IESO_FORM_1637	Ontario Reliability Compliance Program - Requirements Form - NERC Reliability Standard PRC-001 – System Protection Coordination	2.0
Settlements Forms and Agreements	Fuel Cost Compensation	IESO_FORM_1654	To facilitate recovery of certain fuel costs if a <i>generator</i> is first committed through the Day Ahead Commitment Process (DACP), accepts the day-ahead production cost guarantee and then is subsequently de-committed by the IESO. This form is intended for submitting generation cost information to keep a <i>generator</i> whole for costs incurred to meet a day-ahead commitment that the <i>generator</i> cannot recover from the market or elsewhere.	2.0
Metering Forms and Agreements	Acceptance of Compliance Aggregation Model	IESO_FORM_1660	Acceptance of Compliance Aggregation Model	2.0
Metering Forms and Agreements	Application to Retain Registration under the Alternative Metering Installation Standard	IESO_FORM_1663	<i>Metered Market Participants</i> can apply to retain registration under the alternative metering installation standard	1.0
Metering Forms and Agreements	Acceptance of Meter Disaggregation Model	IESO_FORM_1665	This is a new form that is referenced in IMP_PRO_0047 Market Manual 3: Metering Part 3.7: Totalization Table Registration	1.0
System Operations	Ontario Reliability Compliance Program-Requirements Form - NERC Reliability Standards: CIP-002 Critical Cyber Asset Identification	IESO_FORM_1694	Critical Cyber Asset Identification	3.0
System Operations	Ontario Reliability Compliance Program - Requirements Form - NERC Reliability Standards: CIP-003 Security Management Controls	IESO_FORM_1695	Security Management Controls	3.0
System Operations	Ontario Reliability Compliance Program - Requirements Form - NERC Reliability Standards: CIP-004 Personnel and Training	IESO_FORM_1696	Personnel and Training	3.0
System Operations	Ontario Reliability Compliance Program - Requirements Form - NERC Reliability Standard: CIP-005 Electronic Security	IESO_FORM_1697	Electronic Security Perimeter(s)	5.0

Master Document	Document Title	Document Number	Document Description	Issue
	Perimeter(s)			
System Operations	Ontario Reliability Compliance Program - Requirements Form - NERC Reliability Standard: CIP-006 Physical Security of Critical Cyber Assets	IESO_FORM_1698	Physical Security of Critical Cyber Assets	4.0
System Operations	Ontario Reliability Compliance Program - Requirements Form - NERC Reliability Standard: CIP-007 Systems Security Management	IESO_FORM_1699	Systems Security Management	5.0
System Operations	Ontario Reliability Compliance Program - Requirements Form - NERC Reliability Standard: CIP-008 Incident Reporting and Response Planning	IESO_FORM_1700	Incident Reporting and Response Planning	3.0
System Operations	Ontario Reliability Compliance Program - Requirements Form - NERC Reliability Standard: CIP-009 Recovery Plans for Critical Cyber Assets	IESO_FORM_1701	Recovery Plans for Critical Cyber Assets	3.0
Market Entry Forms and Agreements	Combined Cycle Plan Form	IESO_FORM_1702	Combined Cycle Plan Form for generators registering pseudo-units.	1.0
Market Administration Forms and Agreements	Renewable Energy Generation Facility Application to Request a Connection Assessment for Hydro One	IESO_FORM_1706	Renewable Energy Generation Facility Application to Request a Connection Assessment for Hydro One	4.0
Market Administration Forms and Agreements	Renewable Energy Generation Facility Application to Request a Connection Assessment for GLP Transmission	IESO_FORM_1707	Renewable Energy Generation Facility Application to Request a Connection Assessment for Great Lakes Power Transmission	3.0
Market Entry Forms and Agreements	Generator Active and Reactive Power Capability	IESO_FORM_1710	Generator Active and Reactive Power Capability	2.0
Market Administration Forms and Agreements	Technical Feasibility Exception Application – Part A	IESO_FORM_1717	Initial Release, serves as Part A of the Technical Feasibility Exception Application	1.0
System Operations	IESO Reliability Compliance Program Survey Form - NPCC Directory #12, Under frequency Load Shedding Program Requirements (previously in Directory #2) Section 5.4 - Generator Under frequency Protection Requirements	IESO_FORM_1718	Generator Under frequency Protection Requirements	1.0
System Operations	IESO Reliability Compliance Program - Survey Form NPCC Directory #12, Under frequency Load Shedding Program Requirements (previously in Directory #2), Section 5.2 - Under frequency Load Shedding Program - Eastern Interconnection specific Requirements	IESO_FORM_1719	Under frequency Load Shedding Program - Eastern Interconnection specific Requirements	1.0
Market Entry Forms and Agreements	Implementation of Three Part Offers	IESO_FORM_1721	Implementation of Three part Offers – for generators wishing to qualify for the Day-Ahead production Cost Guarantee.	1.0
Market Entry Forms and Agreements	Application to Register Variable Generation Facility Data	IESO_FORM_1735	Form to register variable generation data.	1.0

Master Document	Document Title	Document Number	Document Description	Issue
Market Entry Forms and Agreements	Wind Generation Facility Data	IESO_FORM_1736	Form to register variable generation data specific to wind generation.	1.0
Market Entry Forms and Agreements	Solar Generation Facility Data	IESO_FORM_1737	Form to register variable generation data specific to solar generation.	1.0
Technical Interface Document	Viewing XML documents in Excel	IESO_GDE_0181	Guide to viewing XML documents in Excel	1.0
Settlements Forms and Agreements	Annual Review of Price Basis for Determining Prudential Support Obligations.	IESO_GDE_0228	Annual review of price basis for determining <i>prudential support</i> obligations, April of each year.	4.0
Market Administration Forms and Agreements	Technical Feasibility Exception Application – Part B	IESO_GDE_0305	Initial Release, serves as a guide for Part B of the Technical Feasibility Exception Application	1.0
Technical Interface Document	XML A Quick Primer	IESO_GDL_0028	This document provides participants with a simple overview of XML Reporting	2.0
Technical Interface Document	External Document Naming Convention, Information Technology Standard	IESO_ISTD_0001	This document defines the standards applicable to the naming of documents that are received or automatically published by <i>IESO</i> .	1.0
Technical Interface Document	Automated Documents, Information Technology Standard	IESO_ISTD_0002	This document defines the standards applicable to the production of <i>IESO</i> automated documents.	1.0
Technical Interface Document	Market Participant Client Platform Information Technology Standard	IESO_ISTD_0017	This document is intended to clearly and concisely present the standards and guidelines for the upgrade of the Market Participant Client Platform	2.0
Technical Interface Document	Meter Trouble Report Data Transfer for Metered Market Participant	IESO_REP_0259	Report description for MTR Data Transfer for MMP	1.0
Technical Interface Document	Meter Trouble Report Data Transfer for Metered Market Participant Refresh Version	IESO_REP_0260	Report description for MTR Data Transfer for MMP - monthly	1.0
Technical Interface Document	Meter Trouble Report Data Transfer for Meter Service Provider	IESO_REP_0261	Report description for MTR Data Transfer for MSP	1.0
Technical Interface Document	Meter Trouble Report Data Transfer for Meter Service Provider Refresh Version	IESO_REP_0262	Report description for MTR Data Transfer for MSP - monthly	1.0
Technical Interface Document	Public Report Retrieval Anonymous FTP Site	IESO_SPEC_0110	This document outlines acceptable practices to be used when retrieving documents from the <i>IESO</i> anonymous FTP site.	2.0
Technical Interface Document	5-MIN Dispatch Constrained Energy Market Information Report	IESO_TPL_0033	Addition of DACP information	1.0
Technical Interface Document	5-MIN Dispatch Constrained Operating Reserve market Information Report	IESO_TPL_0034	Addition of DACP information	1.0
Technical Interface Document	Hourly Dispatch Constrained Energy Market Information Report	IESO_TPL_0035	Addition of DACP information	1.0
Technical Interface Document	Hourly Dispatch Constrained Operating Reserve Market Information Report	IESO_TPL_0036	Addition of DACP information	1.0
Technical Interface Document	Hourly RTEM Predispatch Totals Information Report	IESO_TPL_0045	Hourly RTEM Predispatch Totals Information Report	1.0
Technical Interface Document	Hourly RTEM Dispatch Totals Information Report	IESO_TPL_0046	Hourly RTEM Dispatch Totals Information Report	1.0

Master Document	Document Title	Document Number	Document Description	Issue
Settlements Forms and Agreements	Affidavit Regarding Reduction in Prudential Support Obligations	IMO_AFF_0001	Affidavit Regarding Reduction in Prudential Support Obligations	2.0
Technical Interface Document	SAA Daily Notes and Limitations Report	IESO_TPL_0087	Report is used to post Daily System Adequacy and Assessment Report Transmission Flowgate Limitations, System Advisories and SAA Notes data.	3.0
Technical Interface Document	Weekly SAA Report Template	IESO_TPL_0088	Report is used to post Weekly System Adequacy and Assessment Report data for public information.	4.0
Metering Forms and Agreements	Metering Service Provider Agreement	IMO_AGR_0012	This Application form will enable <i>Metering Service Providers</i> to register with the IESO.	9.0
Settlements Forms and Agreements	Pledge of Cash and Treasury Bills Agreement	IMO_AGR_0013	Pledge of Cash and Treasury Bills Agreement	3.0
Market Administration Forms and Agreements	Notice of Dispute	IMO_FORM_1001	Notice of Dispute form	8.0
Market Administration Forms and Agreements	Response to a Notice of Dispute	IMO_FORM_1002	Response to a Notice of Dispute form	5.0
Market Entry Forms and Agreements	Generation Facilities	IMO_FORM_1004	Generation Facilities form	1.3
Market Entry Forms and Agreements	Connected Wholesale Customer Facilities	IMO_FORM_1005	Connected Wholesale Customer Facilities form	1.3
Market Entry Forms and Agreements	Ancillary Service Facilities	IMO_FORM_1006	Ancillary Service Facilities form	1.3
Market Entry Forms and Agreements	Facilities Circuit Breakers	IMO_FORM_1007	Facilities Circuit Breakers form	3.0
Market Entry Forms and Agreements	Embedded Generation Facilities	IMO_FORM_1009	Embedded Generation Facilities form	1.3
Market Entry Forms and Agreements	Wholesale Customer Facilities and Distributors Connected at Less than 50 kV	IMO_FORM_1010	Wholesale Customer Facilities and <i>Distributors</i> Connected at Less than 50 kV form	1.3
Market Entry Forms and Agreements	Generic Information	IMO_FORM_1011	Generic Information form	2.0
Market Entry Forms and Agreements	IEEE Type AC1 Excitation System	IMO_FORM_1013	IEEE Type AC1 Excitation System form	1.3
Market Entry Forms and Agreements	IEEE TYPE DC2 Excitation System	IMO_FORM_1014	IEEE TYPE DC2 Excitation System form	1.3
Market Entry Forms and Agreements	Proportional / Integral Excitation System	IMO_FORM_1015	Proportional / Integral Excitation System form	1.3
Market Entry Forms and Agreements	Application for Authorization to Participate	IMO_FORM_1016	This form is used by potential <i>market participants</i> to apply for authorization to participate in the market.	17.0

Master Document	Document Title	Document Number	Document Description	Issue
Market Entry Forms and Agreements	IEEE Type ST1 Excitation System	IMO_FORM_1018	IEEE Type ST1 Excitation System form	1.3
Market Entry Forms and Agreements	Data Monitoring and Voice Communications Capability for Facilities Presently Monitored by the IESO	IMO_FORM_1036	Data Monitoring and Voice Communications Capability for Facilities Presently Monitored by the IESO form	2.0
Market Entry Forms and Agreements	Data Monitoring and Voice Communications Capability for New Facilities	IMO_FORM_1037	Data Monitoring and Voice Communications Capability for New Facilities form	3.0
Market Entry Forms and Agreements	RTU Information Correlation List	IMO_FORM_1038	RTU Information Correlation List form	3.0
Metering Forms and Agreements	Measurement Error Correction Register	IMO_FORM_1039	Measurement Error Correction Register form	7.0
Metering Forms and Agreements	Site-Specific Loss Adjustment Register	IMO_FORM_1040	Site Specific Loss Adjustment Register form	7.0
Metering Forms and Agreements	Single Line Diagram Submission Form	IMO_FORM_1041	Single Line Diagram Submission form	9.0
Metering Forms and Agreements	Alternative Metering Installation Standard Checklist	IMO_FORM_1042	Alternative Metering Installation Standard Checklist form	8.0
Metering Forms and Agreements	Conceptual Drawing Review Submission Form	IMO_FORM_1043	Conceptual Drawing Review Submission form	7.0
Market Entry Forms and Agreements	Prudential Support Information	IMO_FORM_1044	This form is used to provide the IESO with market participant <i>prudential support</i> information.	10.0
Market Entry Forms and Agreements	Supplementary Information	IMO_FORM_1044A	Supplementary Information Form	1.0
Market Entry Forms and Agreements	Guide to Form 1044	IMO_FORM_1044B	Guide to Form 1044	2.0
Market Administration Forms and Agreements	Feasibility Study Application- Load Facilities	IMO_FORM_1052	Connection Load Facilities form	5.0
Market Administration Forms and Agreements	Notification of Withdrawal	IMO_FORM_1073	Notification of Withdrawal form	4.0
Market Administration Forms and Agreements	Market Rule Amendment Proposal	IMO_FORM_1087	Market Rule Amendment Proposal form	11.0
Market Administration Forms and Agreements	Dispute Resolution Form for Written Submissions for Arbitration	IMO_FORM_1090	Dispute Resolution form for Written Submissions for Arbitration	2.0
Market Administration Forms and Agreements	Dispute Resolution Form for Written Reply Submissions for Arbitration	IMO_FORM_1091	This form is intended to be used to file written reply submissions and other materials to the extent that the submissions and other materials of another party raise new facts and/or issues that could therefore not have been addressed in the earlier submissions or materials filed by the replying party.	2.0

Master Document	Document Title	Document Number	Document Description	Issue
Market Administration Forms and Agreements	Dispute Resolution Leave to Intervene	IMO_FORM_1092	Dispute Resolution Leave to Intervene form	2.0
Market Administration Forms and Agreements	Invoice for Costs of the Mediation or Cost of the Arbitration	IMO_FORM_1094	Invoice for Costs of the Mediation or Costs of the Arbitration form	5.0
Market Administration Forms and Agreements	Notice of Intent to Dispense with Mediation	IMO_FORM_1095	Used when the parties to the dispute have agreed to dispense with mediation in respect of the dispute and to proceed to arbitration.	5.0
Market Administration Forms and Agreements	Notice of Termination of Mediation	IMO_FORM_1097	Notice of Termination of Mediation form	5.0
Market Administration Forms and Agreements	IEEE Type ST3 Excitation System	IMO_FORM_1102	IEEE Type ST3 Excitation System form	1.3
Market Administration Forms and Agreements	Hydro Turbine Governor	IMO_FORM_1103	Hydro Turbine Governor form	1.3
Market Administration Forms and Agreements	IEEE Type 1 Speed-Governing Model	IMO_FORM_1104	IEEE Type 1 Speed-Governing Model form	1.3
Market Administration Forms and Agreements	IEEE Type 3 Speed-Governing Model	IMO_FORM_1105	IEEE Type 3 Speed-Governing Model form	1.3
Market Administration Forms and Agreements	IEEE Type 2 Excitation System	IMO_FORM_1106	IEEE Type 2 Excitation System form	1.3
Market Administration Forms and Agreements	IEEE Type 1 Excitation System	IMO_FORM_1107	IEEE Type 1 Excitation System form	1.3
Market Administration Forms and Agreements	IEEE Type 2 Excitation System	IMO_FORM_1108	IEEE Type 2 Excitation System form	1.3
Market Administration Forms and Agreements	IEEE Standard Governor	IMO_FORM_1109	IEEE Standard Governor form	1.3
Market Administration Forms and Agreements	Modified IEEE Type 1 Excitation System	IMO_FORM_1110	Modified IEEE Type 1 Excitation System form	1.3
Market Administration Forms and Agreements	NERC Fields Valid Codes	IMO_FORM_1111	NERC Fields Valid Codes form	1.3

Master Document	Document Title	Document Number	Document Description	Issue
Market Administration Forms and Agreements	Simplified Excitation System	IMO_FORM_1112	Simplified Excitation System form	1.3
Market Administration Forms and Agreements	Steam Turbine Governor	IMO_FORM_1113	Steam Turbine Governor form	1.3
Market Administration Forms and Agreements	Woodward P.I.D. Hydro Governor	IMO_FORM_1114	Woodward P.I.D. Hydro Governor form	1.3
Market Administration Forms and Agreements	Facilities - Buses	IMO_FORM_1115	Facilities Buses form	2.0
Market Administration Forms and Agreements	Facilities- Capacitors	IMO_FORM_1116	Facilities Capacitors form	1.3
Market Administration Forms and Agreements	Facilities- Current Transformers	IMO_FORM_1117	Facilities Current Transformers form	1.3
Market Administration Forms and Agreements	Facilities- DC Lines	IMO_FORM_1118	Facilities DC Lines form	1.3
Market Administration Forms and Agreements	Facilities- FACTS Devices	IMO_FORM_1119	Facilities FACTS Devices form	1.3
Market Administration Forms and Agreements	Facilities- Circuits	IMO_FORM_1120	Facilities Circuits form	3.0
Market Administration Forms and Agreements	Facilities- Overhead Circuits	IMO_FORM_1121	Facilities Overhead Circuits	2.0
Market Administration Forms and Agreements	Facilities- Surge Arresters	IMO_FORM_1122	Facilities Surge Arresters form	1.3
Market Administration Forms and Agreements	Facilities- Switches	IMO_FORM_1123	Facilities Switches form	3.0
Market Administration Forms and Agreements	Facilities- Transformers	IMO_FORM_1124	Facilities Transformers form	4.0
Market Administration Forms and Agreements	Facilities- Underground Circuits	IMO_FORM_1125	Facilities Underground Circuits form	1.3

Master Document	Document Title	Document Number	Document Description	Issue
Market Administration Forms and Agreements	Facilities- Wavetraps	IMO_FORM_1126	Facilities Wavetraps form	1.3
Market Administration Forms and Agreements	Facilities Shunt Reactors	IMO_FORM_1127	Facilities Shunt Reactors form	1.3
Settlements Forms and Agreements	Notification of Prepayment	IMO_FORM_1130	Notification of Prepayment form	5.0
Market Administration Forms and Agreements	Letter of Empowerment	IMO_FORM_1141	Letter of Empowerment Form	3.0
Market Administration Forms and Agreements	Feasibility Study Application - Ancillary Service Facilities	IMO_FORM_1174	<i>Ancillary Services</i> Facilities form	3.0
Market Administration Forms and Agreements	Facility Contacts	IMO_FORM_1176	Facility Contacts form	3.0
Metering Forms and Agreements	Conforming Meter List Application	IMO_FORM_1179	Conforming Meter List Application form	4.0
Market Administration Forms and Agreements	Facility Profile	IMO_FORM_1181	Facility Profile form – for all dispatchable generators.	5.0
Market Operations Forms and Agreements	Funds Administration Notice of Rejection for Transmission Rights Market	IMO_FORM_1221	Notice of Rejection for Transmissions Rights	5.0
Market Administration Forms and Agreements	Generator Information Submittal Form	IMO_FORM_1223	Generator Information Submittal Form	2.0
Market Administration Forms and Agreements	Generator Information Submittal Form	IMO_FORM_1230	Generator Information Submittal Form	6.0
Market Entry Forms and Agreements	Market Participant Contacts	IMO_FORM_1238	This form is used to provide the IESO with Market Participant contact information.	16.0
Market Entry Forms and Agreements	Application for Withdrawal	IMO_FORM_1242	Application for Withdrawal form	5.0
Market Entry Forms and Agreements	Non-Compliance Event Report	IMO_FORM_1253	Non-Compliance Event Report	5.0
Market Entry Forms and Agreements	IESO Identity and System Access Management Form	IMO_FORM_1276	IESO Certificate Subscriber Request Form	22.0
Metering Forms and Agreements	Confirmation of Engineering Unit Report (Type A)	IMO_FORM_1293	Confirmation of Engineering Unit Report (Type A) form	5.0
Metering Forms and Agreements	Declaration of Compliance of Metering Installation	IMO_FORM_1298	Declaration of Compliance of Metering Installation form	5.0

Master Document	Document Title	Document Number	Document Description	Issue
Metering Forms and Agreements	Assigning a Registered Market Participant and Metered Market Participant for an Energy Market Resource	IMO_FORM_1299	Assigning a Registered Market Participant and Metered Market Participant for an Energy Market Resource form	6.0
Metering Forms and Agreements	Assigning a Metering Service Provider and a Distributor for an Energy Market Delivery Point	IMO_FORM_1300	Assigning a Metering Service Provider and a Distributor for an Energy Market <i>Delivery Point</i> form	8.0
Metering Forms and Agreements	Assigning a Metering Service Provider and a Transmitter for a Transmission Tariffs Delivery Point	IMO_FORM_1304	Assigning a Metering Service Provider and a Transmitter for a Transmission Tariffs Delivery Point	9.0
Metering Forms and Agreements	Totalization Table Form	IMO_FORM_1310	Totalization Table Form	5.0
Metering Forms and Agreements	Connection Facility Station Service Not Metered by an RWM	IMO_FORM_1311	Connection Facility Station Service Not Metered by an R.W.M. form	3.0
Market Administration Forms and Agreements	Market Participant Request for Market Surveillance Data/Information	IMO_FORM_1318	Market Participant Request for Market Surveillance Data/Information form	3.0
Market Administration Forms and Agreements	Market Participant Request/Comments for Amendment to the Market Surveillance Data Catalogue	IMO_FORM_1321	Market Participant Request for Market Surveillance Data/Information form	3.0
Market Administration Forms and Agreements	Market Participant Request for Amendment to Market Surveillance Catalogue of Monitoring Indices	IMO_FORM_1325	Market Participant Request for Amendment to Market Surveillance Catalogue of Monitoring Indices form	2.0
Market Administration Forms and Agreements	Market Participant Request for Market Surveillance Investigation of Complaint Form	IMO_FORM_1329	Market Participant Request for Market Surveillance Investigation of Complaint Form	4.0
System Operations Forms and Agreements	Request for Outage Compensation	IMO_FORM_1350	This form is to be completed when claiming compensation for an <i>outage</i> that was revoked or recalled by the <i>IESO</i> .	5.0
Metering Forms and Agreements	Change of MSP Registration Details	IMO_FORM_1358	Change of MSP Registration Details form	5.0
Market Operations Forms and Agreements	TR Auction Information	IMO_FORM_1361	This form is used by <i>Market participants</i> to supply the <i>IESO</i> with <i>TR</i> deposit information.	5.0
Market Operations Forms and Agreements	Notice of Revocation of Transmission Rights	IMO_FORM_1374	Notice of Revocation of Transmission Rights form	5.0
Market Administration Forms and Agreements	Feasibility Study Application- Generation Facilities	IMO_FORM_1380	Supporting Documentation- Generation Facilities form	4.0
Market Administration Forms and Agreements	Feasibility Study Application- Transmissions Facilities	IMO_FORM_1381	Transmission Facilities form	5.0
System Operations Forms and Agreements	Energy Limited Data	IMO_FORM_1385	Energy Limited Data form	3.0
Metering Forms and Agreements	Assigning a Metering Service Provider to a Meter Point	IMO_FORM_1390	Assigning a Metering Service Provider to a Meter Point form	5.0

Master Document	Document Title	Document Number	Document Description	Issue
Market Operations Forms and Agreements	Additional Compensation During Administrative Pricing	IMO_FORM_1398	Market Suspension Additional Credit form	6.0
Market Administration Forms and Agreements	Project Status Report	IMO_FORM_1399	Project Status Report	5.0
Metering Forms and Agreements	Meter Read Reconciliation Form and Instrument Transformer Spot Check Form	IMO_FORM_1411	Meter Read Reconciliation Form and Instrument Transformer Spot Check Form	3.0
Market Administration Forms and Agreements	Exemption Application	IMO_FORM_1413	Exemption Application form	4.0
Market Administration Forms and Agreements	Third Party Submissions for the Exemption Process	IMO_FORM_1414	Third Party Submissions for the Exemption Process form	3.0
Market Administration Forms and Agreements	Exemption Applicant Comments on IESO Staff Recommendation	IMO_FORM_1415	Exemption Applicant Comments on IESO Staff Recommendation form	3.0
Market Administration Forms and Agreements	Exemption Applicant or IESO Staff Comments on Third Party Submission	IMO_FORM_1418	Exemption Applicant or IESO Staff Comments on Third Party Submission form	3.0
Settlements Forms and Agreements	Application for Designation of a Facility for Generation Station Service Rebate	IMO_FORM_1419	Application for Designation of a Facility for Generation Station Service Rebate form	4.0
Market Entry Forms and Agreements	RMP User - Resource Relationship	IMO_FORM_1421	RMP User - Resource Relationship form	3.0
Settlements Forms and Agreements	Request for Optional Measurement Data Records	IMO_FORM_1433	Request for Optional Measurement Data Records form	2.0
Settlements Forms and Agreements	Reduced Debt Retirement Charge (DRC) Certification	IMO_FORM_1438	Reduced Debt Retirement Charge (DRC) Certification	3.0
Market Administration Forms and Agreements	Response to Notice of Possible Local Market Power Abuse	IMO_FORM_1440	Response to Notice of Possible Local Market Power Abuse form	5.0
Market Administration Forms and Agreements	Request for a Local Market Power Inquiry	IMO_FORM_1442	Request for a Local Market Power Inquiry form	5.0
Settlements Forms and Agreements	Prudential Support Obligation - Schedule A	IMO_FORM_1443	Prudential Support Obligation - Schedule A form	2.0
Settlements Forms and Agreements	Prudential Support Posted - Schedule B	IMO_FORM_1444	Prudential Support Posted - Schedule B form	2.0
Settlements Forms and Agreements	Prudential Support Supplementary Form	IMO_FORM_1445	Prudential Support Supplementary Form	4.0
Market Administration Forms and Agreements	Response to a Crossclaim or Counterclaim	IMO_FORM_1446	Response to a Crossclaim or Counterclaim form	5.0

Master Document	Document Title	Document Number	Document Description	Issue
Market Administration Forms and Agreements	Data Catalogue Submission Form	IMO_FORM_1449	Data Catalogue Submission Form	2.0
Market Administration Forms and Agreements	Submission of Information Requested for a Local Market Power Inquiry	IMO_FORM_1455	Submission of Information Requested for a Local Market Power Inquiry form	4.0
Settlements Forms and Agreements	IESO Decision Letter - Settlements	IMO_FORM_1460	IESO Decision Letter - Settlements	3.0
Metering Forms and Agreements	Notification of Power Switching Form	IMO_FORM_1464	Notification of Power Switching Form	3.0
Market Administration Forms and Agreements	Market Rule Amendment Submission	IMO_FORM_1466	Market Rule Amendment Submission form	6.0
Market Administration Forms and Agreements	Market Rule Amendment Written Submission	IMO_FORM_1467	Market Rule Amendment Written Submission form	6.0
Metering Forms and Agreements	Acceptance Letter for Conforming Meter List	IMO_FORM_1470	Acceptance Letter for Conforming Meter List	3.0
Market Administration Forms and Agreements	Market Rule Interpretation Bulletin	IMO_FORM_1473	Market Rule Interpretation Bulletin	5.0
Market Administration Forms and Agreements	Gas Turbine Governor Model Data Sheet	IMO_FORM_1476	Gas Turbine Governor Model Data Sheet form	2.0
Metering Forms and Agreements	Meter Change Form	IMO_FORM_1482	Meter Change Form	2.0
Market Administration Forms and Agreements	Plans for New or Modified Facilities Information Submittal Form for 18-Month Outlook	IMO_FORM_1484	Plans for New or Modified Facilities Information Submittal Form for 18-Month Outlook form	4.0
Metering Forms and Agreements	MIRT Update Form	IMO_FORM_1488	MIRT Update Form	2.0
Market Administration Forms and Agreements	Plans for Retired, New or Modified Facilities Information Submittal Form for Reliability Assessments	IMO_FORM_1494	Plans for Retired, New or Modified Facilities form	4.0
Settlements Forms and Agreements	Market Participant Consent of PAD Allocation	IMO_FORM_1495	Market Participant Consent of PAD Allocation form	2.0
Market Entry Forms and Agreements	Declaration of Designated Consumer	IMO_FORM_1507	Declaration of Designated <i>Consumer</i> form	7.0
Metering Forms and Agreements	Witness of Buried Section Instrument Transformer Secondary Cables	IMO_FORM_1509	Witness of Buried Section Instrument Transformer Secondary Cables- form	2.0
System Operations	IESO Reliability Compliance Program - Certification Form NPCC Directory #12, Under frequency Load Shedding Program Requirements (previously in Directory #2), Section 5.2 - Under Frequency Load Shedding Program - Eastern Interconnection specific	IMO_FORM_1518	Automatic Under Frequency Load Shedding	6.0

Master Document	Document Title	Document Number	Document Description	Issue
	Requirements			
System Operations	IESO Reliability Compliance Program Certification Form Standard Authority Template: NPCC RCEP A4-1 ICG Protection System Maintenance	IMO_FORM_1521	Protection System Maintenance	3.0
System Operations	IESO Reliability Compliance Program Certification Form: Standard Authority Template: III.A.M5 Protection System Performance	IMO_FORM_1522	Protection System Performance	
System Operations	IESO Reliability Compliance Program - Certification Form Interim Standard Vegetation Management Program	IMO_FORM_1526	Transmission owner vegetation management program in place	
System Operations	IMO Reliability Compliance Program - Certification Exception Form for Vegetation Contact Incidents	IMO_FORM_1527	Certification Exception Form for Vegetation Contact Incidents	
System Operations	IMO Reliability Compliance Program - Cyber Security Std. 1200	IMO_FORM_1528	Cyber Security Std. 1200	1.0
System Operations	IESO Reliability Compliance Program - Certification Form NERC Reliability Standard PRC-016 Special Protection System	IMO_FORM_1531	SPS Operation Performance	3.0
System Operations	IESO Reliability Compliance Program - Certification Form: Standard Authority Template: IV.A.M4 - Black Start Facility Startup Test	IMO_FORM_1532	Black Start Facility Startup Test	
Market Administration Forms and Agreements	System Impact Assessment Application (IESO)/ Customer Impact Assessment Application (Hydro One) for Generation Facilities	IMO_FORM_1536	System Impact Assessment Application - Generation Facilities form	8.0
Market Administration Forms and Agreements	System Impact Assessment Application - Transmission Facilities	IMO_FORM_1537	System Impact Assessment Application - Transmission Facilities form	5.0
Market Administration Forms and Agreements	System Impact Assessment Application (IESO)/Customer Impact Assessment Application (Hydro One) for Load Facilities	IMO_FORM_1538	System Impact Assessment Application - Load Facilities form	5.0
Market Administration Forms and Agreements	System Impact Assessment Application - Ancillary Service Facilities	IMO_FORM_1539	System Impact Assessment Application - Ancillary Service Facilities form	4.0
Market Entry Forms and Agreements	Transmission Rights Certification as an Eligible Commercial Entity	IMO_FORM_1540	Transmission Rights Certification as an Eligible Commercial Entity form	6.0
Market Entry Forms and Agreements	OEB Generator Reporting and Record Requirements Consent Form - Generator Consent	IMO_FORM_1541	OEB Generator and Record Keeping Requirements Consent Form	4.0
Settlements Forms and Agreements	Administrative Pricing Event Correction	IMO_FORM_1549	Administrative Pricing Event Correction- form	5.0
Market Administration	Real- Time Generation Cost Guarantee and Day-Ahead Production Cost	IMO_FORM_1552	Application to Participate in the Real-Time Generation Cost Guarantee and Day-Ahead	8.0

Master Document	Document Title	Document Number	Document Description	Issue
Forms and Agreements	Guarantee Data Form		Production Cost Guarantee program.	
Settlements Forms and Agreements	Application for Registering as Cogeneration Facility	IMO_FORM_1553	Application for Registering as Cogeneration Facility- form	2.0
Market Administration Forms and Agreements	Additional Generation Facility Characteristics	IMO_FORM_1558	Additional Generation Facility Characteristics	2.0
Metering Forms and Agreements	Embedded Generation Facility - Not a Metered Market Participant	IMO_FORM_1563	Embedded Generation Facility - Not a Metered Market Participant	3.0
Metering Forms and Agreements	Non Compliance Self Report Form for Metered Market Participants	IMO_FORM_1591	Non Compliance Self Report Form for Metered Market Participants	2.0
Settlements Forms and Agreements	HST Guide for IESO Transactions	IMO_GDE_0002	The purpose of this document is to provide an overview of the operation of the HST in the <i>IESO</i> -administered markets.	27.0
Technical Interface Document	Energy Market Application User Interface User's Guide	IMO_GDE_0003	This document provides user information and tutorials for the Energy Market GUI (formerly MPI).	14.0
Technical Interface Document	Transmission Rights Auction System Participant's Guide	IMO_GDE_0004	This document provides a description of the functionality of the <i>IESO</i> 's Transmission Rights Auction System which is available to those <i>market participants who</i> have registered to be <i>participants</i> .	7.0
Technical Interface Document	Revenue Metering System- Notes for Participants	IMO_GDE_0059	To provide information to <i>Market Participants</i> who have access to Meter Data.	6.0
Settlements Forms and Agreements	Guide to Submitting Forms Using Registration	IMO_GDE_0165	This document describes how to upload information required for monthly fixed prices.	3.0
Technical Interface Document	MV-STAR I/O Reference Guide	IMO_GDE_9001	MV-STAR I/O Reference Guide	3.0
Technical Interface Document	MV-WEB User Guide 4.1.1.996 - IESO	IMO_GDE_9002	MV-WEB User Guide 4.1.1.996 - IESO	6.0
Market Operations Forms and Agreements	Guidelines for Additional Compensation During Market Suspension	IMO_GDL_0025	This document is to be used to evaluate requests for additional compensation for hours where administrative pricing has been applied	3.0
Settlements Forms and Agreements	List of Schedule Banks to the Bank Act, s.c. 1991, c.46	IMO_LST_0001	List of Financial Institutions Eligible to Provide <i>Prudential Support</i>	8.0
Emergency Preparedness & System Restoration	Drill and Exercise Manual	IMO_MAN_0001	This document provides the drill and exercise requirements for Ontario Electricity Industry <i>Market Participants</i>	1.0
Technical Interface Document	IMO Developer's Toolkit (IDK) Implementation Manual	IMO_MAN_0023	This document contains a guide to accessing MIM data programmatically.	13.0
Information Bulletin	Compliance with Dispatch Instructions Issued to Dispatchable Facilities	IMO_MKRI_0001	This interpretation bulletin clarifies how the <i>IESO</i> assesses compliance with <i>dispatch</i> instructions and what are legitimate reasons for not complying with <i>dispatch instructions</i> .	6.1
Settlements Forms and Agreements	List of Resources for Physical Bilateral Contracts	IMO_PBCL_0001	Provides MPs with an updated list of resources.	12.0
Market Surveillance	Market Surveillance Confidentiality Policy	IMO_POL_0049	Policy for protecting <i>confidential information</i> related to the <i>IESO</i> 's market surveillance function.	1.0

Master Document	Document Title	Document Number	Document Description	Issue
Market Administration Forms and Agreements	Ontario Resource and Transmission Assessment Criteria	IMO_REQ_0041	This document is to be used to evaluate long-term system <i>adequacy</i> and <i>connection assessments</i>	5.0
Technical Interface Document	Multi Interval Optimization Functional Requirements	IMO_REQ_0048	This document defines the functional requirements and current settings for Multi-Interval Optimization	3.0
Technical Interface Document	Integrated Outage Management System Application Programming Interface	IMO_SPEC_0032	This document outlines the Interface specifications of the IOMS	3.0
Technical Interface Document	System Status Report Revisions for Release 7.1	IMO_SPEC_0047	This specification has the description & examples of the changes in structure and content to the System Status Reports and MIM System Messages for SSRs and SAA Reports.	1.0
Technical Interface Document	Outbound Automated Document Application Programming Interface	IMO_SPEC_0100	This document presents and describes the application programming interface (API) for automating retrieval of XML reports published by the IESO	5.0
Market Administration Forms and Agreements	Local Market Power Mitigation - Price Screen Duration Factors	IMO_STD_0007	The price screens used for Local Market Power Mitigation of Appendix 7.6 of <i>market rules</i> require certain factors to be specified by the IESO. This document identifies these factors.	1.0
Technical Interface Document	IESO System Access Incumbency Letter Template	IMO_TPL_0008	IESO System Access Incumbency Letter Template	5.0
Technical Interface Document	Operating Reserve Template and Validation Rules	IMO_TPL_0016	Operating Reserve Template and Validation Rules	5.0
System Operations Forms and Agreements	Reliability Must Run Contact for Procurement of Physical Services	IMO_TPL_0019	Reliability Must Run Contact Template- form	1.0
Technical Interface Document	SSR Hourly Data Template	IMO_TPL_0022	This specification has the description & examples of the changes in structure and content to the System Status Reports and MIM System Messages for SSRs and SAA Reports.	2.0
Technical Interface Document	SSR Daily Notes & Limitations Report Template	IMO_TPL_0023	SSR Daily Notes & Limitations Report Template	3.0
Technical Interface Document	Energy Template and Validation Rules	IMO_TPL_0028	Energy Template and Validation Rules	4.0
Technical Interface Document	Real Time Energy Schedule Template and Validation Rules	IMO_TPL_0029	Real Time Energy Schedule Template and Validation Rules	2.0
Technical Interface Document	Physical Bilateral Contract Template and Validation Rules	IMO_TPL_0030	Physical Bilateral Contract Template and Validation Rules	2.0
Market Administration Forms and Agreements	Feasibility Study Agreement	IMP_AGR_0001	Agreement between IESO and <i>Connection Applicant</i> .	5.0
Market Administration Forms and Agreements	System Impact Agreement	IMP_AGR_0002	System Impact Agreement	7.0
Market Administration Forms and Agreements	Confidentiality Agreement Mediation	IMP_AGR_0005	Confidentiality Agreement Mediation- Agreement between Market participant and the IESO.	1.0
Technical Interface	IESO Certificate Subscriber Agreement	IMP_AGR_0016	IESO Certificate Subscriber Agreement	6.0

Master Document	Document Title	Document Number	Document Description	Issue
Document				
Market Place Training Guides & Handbooks	Information Technology in the Market: An Overview of the Market's Networks and Information Systems	IMP_GDE_0030	This guide has been prepared to assist in the <i>IESO</i> training of <i>market participants</i> and has been compiled from extracts from the <i>market rules</i> or documents posted on the web site of the <i>IESO</i> .	2.0
Technical Interface Document	RMS FTP - FTP Recommendations for Meter Data Retrieval	IMP_GDE_0085	Provides the three approaches to FTP as recommended by <i>IESO</i> .	3.0
Technical Interface Document	RMS File Names Relating Request File to EDI867 Response	IMP_GDE_0086	Defines how a request file relates to the file names of the EDI867 file and the acknowledgement file in RMS.	5.0
Technical Interface Document	Meter Trouble Report - A Guide for Market Participants	IMP_GDE_0098	This document is a guide for <i>market participants</i> to the use of the Meter Trouble Report workflow application.	6.0
Technical Interface Document	Notice of Disagreement- A Guide for Market Participants	IMP_GDE_0100	This document is a guide for <i>market participants</i> to the use of the Meter Trouble Report workflow application.	6.0
Technical Interface Document	The IMO Workflow Environment- A Guide for Market Participants	IMP_GDE_0101	This document is a guide for <i>market participants</i> to the Workflow Environment that is common to all <i>IESO</i> interactive workflow applications.	6.0
Technical Interface Document	The Applications Status Tool - A Users Guide	IMP_GDE_0103	This document is a guide to the use of the Applications Status tool for <i>IESO</i> interactive workflow applications.	8.0
Settlements Forms and Agreements	Prudential Guarantee	IMP_GRNT_0001	Prudential Guarantee	5.0
Settlements Forms and Agreements	IESO Charge Types and Equations	IMP_LST_0001	This document enumerates the various <i>charge types</i> and equations used in the <i>IESO settlements</i> process for <i>IESO-Administered markets</i> which are subject to a functional deferral and those that are NOT subject to a functional deferral.	46.0
Technical Interface Document	Web Based Message Exchange Market Participant's Guide	IMP_MAN_0031	Web Based Message Exchange Market Participant's Guide	5.0
Technical Interface Document	Transmission Tariff Peak System Demand Data Report	IMP_REP_0016	The Peak System <i>Demand Data Report</i> provides the sum of the hourly measurements across all <i>delivery points</i> defined for transmission network charges for each Trading Date / Hour in the reporting month.	4.0
Technical Interface Document	Text File Invoice- Report Format	IMP_REP_0049	This Technical Interface document describes the format of text file <i>invoices</i> .	5.0
Settlements Forms and Agreements	Format Specifications for Settlement Statement Files and Data Files	IMP_SPEC_0005	This Technical Interface document describes the format of <i>settlement</i> statement files and supporting data files.	32.0
Settlements Forms and Agreements	File Format Specification for Participant Transmission Tariff Data Files	IMP_SPEC_0006	This file format specification deals with the data file that a <i>Transmission Customer</i> may use for the purpose of validating the <i>energy</i> measurements used by the <i>IESO</i> to determine transmission tariff billing <i>demands</i> .	5.0
Technical Interface Document	File Format Specification for Transmitter Transmission Tariff Data File	IMP_SPEC_0007	This file format specification deals with the data file that the Ontario <i>transmitters</i> may use for the purpose of validating the <i>energy</i> measurements used by the <i>IESO</i> to determine transmission tariff billing <i>demands</i> .	5.0

Master Document	Document Title	Document Number	Document Description	Issue
Technical Interface Document	File Format Specification for Transmitter Reconciliation Data File	IMP_SPEC_0008	This file format specification deals with the data file required to enable the Ontario <i>transmitters</i> to reconcile the bases for transmission tariff credits.	6.0
Market Entry Forms and Agreements	Participation Amending Agreement	IMP_TPL_0006	This document is a template for amending the Participant Agreement.	5.0
Market Entry Forms and Agreements	Participation Agreement	MDP_AGR_0012	Participation Agreement	15.0
Rules and Manuals	Guide to Documents Published in Baseline	MDP_GDE_0002	This guide details the documents published in the current baseline.	53.0
Metering Forms and Agreements	Wholesale Revenue Metering Standard - Hardware	MDP_STD_0004	This standard provides the principles, accountabilities, and requirements for <i>metering installations</i> used for <i>settlement</i> in the <i>IESO</i> -administered wholesale market.	9.0
Metering Forms and Agreements	Site-Specific Loss Adjustments: Requirements for Adjustment of Meter Readings for Site-Specific Losses in the IMO-Administered Market	MDP_STD_0005	This standard provides the principles, accountabilities, and requirements for site-specific loss adjustments used for <i>settlement</i> in the <i>IESO</i> -administered wholesale market.	3.0
Metering Forms and Agreements	Application Form for the Registration of Metering Service Providers in the IESO-Administered Market	MSP_TPL_0001	This Application Form will enable <i>Metering Service Providers</i> to register with the <i>IESO</i> to operate in the Wholesale Electricity Market	3.0
Market Place Training Guides & Handbooks	Understanding Prudentials: A Guide to Establishing and Maintaining Credit Support For the Real-Time Market	TRNG_GDE_0008	This guide has been prepared to assist in the <i>IESO</i> training of <i>market participants</i> and has been compiled from extracts from the <i>market rules</i> or documents posted on the Web site of the Independent Electricity System Operator.	7.0

– End of Document –